WELL HISTORY

COOPER ALASKA #3

LOCATION:

Unit D: 660' FNL, 4620' FEL, Sec. 7, T20S, R37E, NMPM

Eumont Field

Lea County, New Mexico

ELEVATION:

KB = 3566'

GL = 3556'

DEPTHS:

TD = 3895'

PBD = 3750'

SPUD DATE:

1-2-36

COMPLETED:

CSG/TBG DATA:

Surface:

13-3/8", 48# set @ 263' w/170 sx cmt 9-5/8", 28# set @ 2391' w/600 sx cmt

7", 24# set @ 3790' w/75 sx cmt (TOC-3250')

Production: 5", 15# set @ 3620', cmt circ

WELL HISTORY

D&C to 3895'. Originally completed as Grayburg oil well. Acdzd w/5000 gal 15% NEHCL. 1/36-2/36:

Csg 1260#; Tbg 820#; ÓH 3790-3895'. Before job oil: 110 BOPH; after job oil: 507 BOPH.

6/54:

Set BP @ 3750' cmt in. Perf'd 4 holes @ 3200' sqz w/300 sx. TOC @ 2390'. Ran 5" 15# csg & set @ 3620'. Cmt w/200 sx, circ to top. Perf'd: 3236-3305', 2950-60', 2980-90', 3063-77', 3119-35', 3148-70', 3316-38', 3354-68', 3398-3418', 3423-33', W4JSPF,

acidized w/2500 gal 15% RLT.

6/56:

Test: 7140 MCFD, 1-1/2" choke, 575 psig.

10/76:

Csg leak @ 3-1/2'. Repaired by replacing 3-1/2' of 5" and 2' of 7".

4/79:

BHP @ 3192' was 282 psig.

5/80:

Test: 538 MCFD.

12/82:

Tbg plugged w/scale. Replaced tbg above the packer w/yellow band tbg.

7/93:

Acdz perfs from 2950-3433', dwn 2-3/8" tbg w/2500 ga.s 15% HCL + 120,000 scf nitrogen. ATP = 990 psi, MTP = 1030 psi, min TP = 840 psi, ISIP = 1000 psi. Production before: 0

BO, 0 BW, 422 MCFPD, TP 80 psi; after: 0 BO, 0 BW, 670 MCFPD, TP = 30 psi.

GEOLOGICAL INFORMATION

LEASE STATUS

STATE REGULATIONS

REMARKS