

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Plug off water	

Hobbs, New Mexico

July 18, 1949

Place

Date

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico.

Gentlemen:

Following is a true and correct copy of work done and the results obtained under the heading noted above at the \_\_\_\_\_

N. of S. 4 Company or Operator \_\_\_\_\_ Well 340 in the \_\_\_\_\_

Monument of Sec. \_\_\_\_\_ T. \_\_\_\_\_ S. \_\_\_\_\_, R. \_\_\_\_\_, N. M. P. M.,

Field, 5-9-49 to 7-10-49 with flowing tests during this period. \_\_\_\_\_ County

The dates of this work were as follows: \*\* May 24, 1949

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_ and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

Spinner, California. Ran 5" liner with Brown Oil Tool Packer, hanger and setting tool. Placed 45 sxs. cement behind liner. Perforated 3843'-3847' and squeezed 595 sxs. cement in 3 batches to get squeeze pressure of 2500 psi. Perforated 3815'-3835' with 80 15/32" shots. Ran D.S.T. and recovered 2900' sulphur water. Squeezed off perforations with 309 sxs. cement in 2 batches to get max. squeeze pressure of 2600 psi. Perforated 3785'-3805' with 80 15/32" shots. Acidized with 1000 gals. of 15% acid and swabbed in well on production.

Barnsdall Oil Company

Dist. Engineer

Witnessed by D. E. Hall Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn to before me this \_\_\_\_\_

19 day of July, 1949

[Signature]  
Notary Public

My Commission expires 10/24/49

I hereby swear or affirm that the information given above is true and correct.

Name [Signature] Dist. Supt.Position Barnsdall Oil Co.Representing Box J, Hobbs, New Mexico Company or Operator

Address \_\_\_\_\_

Remarks:

APPROVED

Date JUL 18 1949

[Signature]  
Name \_\_\_\_\_

Oil &amp; Gas Inspector

Title