

DISTRICT I
P.O. Box 198C, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
707. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3002505988
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Cooper B
2. Name of Operator Concho Resources Inc.	8. Well No. 10
3. Address of Operator 110 W Louisiana, Ste 410, Midland, Texas 79701	9. Pool name or Wildcat Monument Blinebry
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>960</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT- Temporarily Abandon <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following procedure was performed on the Cooper B #10 well to temporarily abandon the well. (Gary Wink - NMOCD has verbally approved this subsequent approval):
March 25, 1998 -

1. Notified NMOCD of test. Test was not witnessed by NMOCD.
2. MIRU Dawson Well Serv. PU tbg string. RIH w/ 7" casing scraper to 5668'.
3. TOH. TIH w/Hudson pkr & set @ 5562'.
4. RU McClaskey Tucking to run MIT.
5. Pressure up to 500# on test gauge (chart shows 480#) for 30 mins. - Held okay.
6. Release pkr.
7. Kill well w/brine wtr. TOH and LD tbg & pkr.

This Approval of Temporary Abandonment Expires 5/8/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Statheim TITLE Production Analyst DATE 4/22/98
 TYPE OR PRINT NAME Terri Statheim TELEPHONE NO. 915-683-7443

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JCS

MAY 08 1998