

See Rule 110, Chapter 1  
Appropriate Bureau Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 11-89  
See Instructions  
at Bottom of Page

## OIL CONSERVATION DIVISION

**DISTRICT II**  
P.O. Drawer DD, Aztec, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|   |   |                         |
|---|---|-------------------------|
| <b>I.</b>   |   | Well API No.            |
| Operator<br>Graham Royalty, Ltd.  |   |                         |
| Address<br>P.O. Box 4495, Houston, Texas 77210-4495                                     |   |                         |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |   |                         |
| New Well <input type="checkbox"/>   | Change in Transporter of: <input type="checkbox"/>                          |                         |
| Recompletion <input type="checkbox"/>   | Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>    | <i>effective 7-1-92</i> |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |                         |
| If change of operator give name and address of previous operator                        |   |                         |

### II. DESCRIPTION OF WELL AND LEASE

|   |                |  |   |           |
|---|----------------|--|---|-----------|
| Lease Name<br>Cooper B  | Well No.<br>12 | Pool Name, including Formation<br>Eunice Monument (G-SA) | Kind of Lease<br>State, Federal or <u>Fee</u> | Lease No. |
| Location<br>Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line<br>Section <u>7</u> Township <u>20S</u> Range <u>37E</u> , <u>NMPM</u> Lea County |                |  |   |           |

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |            |            |            |                                   |               |
|--|--|------------|------------|------------|-----------------------------------|---------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent)<br>Enron Oil Trading & Transportation Co.<br>P.O. Box 1188, Houston, Texas 77251-1188 |            |            |            |                                   |               |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent)<br>Warren Petroleum<br>P.O. Box 1589 Tulsa, OK 74102                                  |            |            |            |                                   |               |
| If well produces oil or liquids, give location of tanks.   | Unit<br>H  | Sec.<br>12 | Twp.<br>20 | Rge.<br>36 | Is gas actually connected?<br>Yes | When?<br>9-73 |
| If this production is commingled with that from any other lease or pool, give commingling order number.                  |  |            |            |            | PC-353                            |               |

### IV. COMPLETION DATA

|                                     |                             |          |                 |          |                   |           |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v | Duff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |            |            |
| Perforations                        |                             |          |                 |          | Depth Casing Shoe |           |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |                   |           |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT      |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |

### V. TEST DATA AND REQUEST FOR ALLOWABLE

|   |                 |   |            |
|---|-----------------|---|------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) |                 |   |            |
| Date First New Oil Run To Tank  | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test  | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

### GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Billy McDougal*  
Signature  
Printed Name Billy McDougal Reg. Affairs Supv.  
Title  
Date 7/21/92 (713) 873-0066 Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JUL 27 1992  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.