

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Union Texas Petroleum Corporation	8. FARM OR LEASE NAME Britt
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 500, Midland, Texas 79705	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter C, 660' FNL & 1980' FWL	10. FIELD AND POOL, OR WILDCAT Monument - Grayburg
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-20-S, R-37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3563' G.L.	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU, Notify NMOCC., USGS.
2. POH with production equipment and fill annulus with 10# gal. mud laden fluid.
3. Set cement retainer in 7" casing @ 3400' and squeeze perforation 3453' - 3538' w/150" sx Cl. "C" cement containing 1% Ca Cl₂.
4. PUH and perforate casing @ 2425'. Set retainer @ 2325± and cement squeeze outside 7" casing w/75sx. Cl. "C" containing 1% Ca Cl₂. *Leave 100' inside 7" Csg*
5. *Perf 7" Csg at 306'*
Spot 25 sx. cement plug 306' to 206'.
6. *100' both sides of csg*
Spot 20 sx. cement plug 50' to surface.
7. Cut off casing, set permanent well marker and clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Regul. Compl. Coord.

DATE 6-14-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: