Submit 5 Conies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerais and Natural Resources Department

orm C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. 05991 MERIDIAN OIL INC. 30-025-39910 Address O. BOX 51810, MIDLAND, TX 797101810 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas  $\overline{x}$ Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator UNION TEXAS PETROLEUM CORP., P.O. BOX 2120, Houston, 77252 TX II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, including Formation
3 | Eumont  $\forall -SR$ Lease Name Kind of Lease Lease No. State, Federal or Fee Britt LC 03/62/A Location 2310 Unit Letter 1650 Feet From The . Line 7 20S Township 37E Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔯 Address (Give address to which approved copy of this form is to be sent) NORTHERN NATURAL GAS CO. P.O. Box 1188, Houston, TX If well produces oil or liquids, Unit I Twp. Sec. Rge. | Is gas actually connected? When? give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT **CASING & TUBING SIZE DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Choke Size **Tubing Pressure** Actual Prod. During Test Water - Bbis. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 16128 BH is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY JERRY SEXTON Signature . DISTRICT I SUPERVISOR Printed Name Title Title\_ Date

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in mult v completed wells.

**१**हरी है

OCT 1 1 1991

©-⊹3 MOSB6 CYMCE