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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			ļ
PRORATION OFFICE		1	L
Operator			

	SANTA FE FILE U.S.G.S.	REQUEST F	NSERVATION COMMISSIC OR ALLOWABLE AND ISPORT OIL AND NATURAL G	Supersedes Old C-104 and C-110 Effective 1-1-65	
I.	LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE				
•	Operator				
ļ	MKA Oil Propertie	es	·		
	304 Midland Nation Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change In Transporter of: OII X Dry Gas Casinghead Gas Condens	Orner (Please explain)		
	If change of ownership give name and address of previous owner				
IJ.	DESCRIPTION OF WELL AND I	EASE			
	Lease Name Britt Location	Well No. PEUNITOE Ming For 8 Grayburg - San		or Fee Federal 031621 (a)	
	Unit Letter 0 ; 660	South Line	and 1980 Feet From T	he East	
	7	7/22 South 37		County	
	Line of Section Tow	mship 22 SOUCH Range 37	, twite wi		
III.	Name of Authorized Transporter of Oil	La.ki	Address (Give address to which approv	į	
	The Permian Corpo	The Permian Corporation Proof Authorized Transporter of Casinghead Gas or Dry Gas X Action Action Proof Casinghead Gas or Dry Gas X Action Proof Casinghead Gas Dry Gas Barry Bry Gas Barry Bry Gas Barry Bry Gas Barry		ston, Texas 77001 red copy of this form is to be sent)	
	El Paso Natural Gas Co.		P. O. Box 1492, El Paso, Texas		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n.	
	give location of tanks.	th that from any other lease or pool, g			
	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	menom warma arm wmonimem m	OP ATTOWARTE (Tant must be of	ter recovery of total volume of load oil:	and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gas ta	,,,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	1				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION JUN 29 1972 APPROVED		
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
	above is true and complete to th	e best of my knowledge and belief.	Orig. Signed by Joe D. Ramey TITLE		
			TITLEDis	t. I, Sapv.	

above is true and comple	ete to the bes	t or my	Kuomiedäe	and better
Mich. 6	1 H.C.	-		
1112014.12	(Signature,)		
01	perator_			
	(Title) une 28,	1972		

(Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.