

N.M. Oil Cons. Division
 1625 N. French Dr.
 Hobbs, NM 88240

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main St., Midland, Texas 79701 (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL & 2281 FWL, Sec. 7, T-20-S, R-37-E, (C)

5. Lease Designation and Serial No.
 LC031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 H.M. Britt No. 12

9. API Well No.
 30-025-05999

10. Field and Pool, or Exploratory Area
 Eumont Yates 7RQ (Pro Gas)

11. County or Parish, State
 Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Clean out wellbore. Run bond log.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has a long history of excessive operating costs, due to continual rod parts and tubing leaks, caused primarily by the production of highly corrosive and abrasive formation water.

At the present, the well is again off of production. While a well service unit is on well, to return the well to production, we propose to evaluate the quality of the 1-29-77 cement job, by running a VDCBL-GR-CCL log, which will necessitate cleaning out existing fill, and drilling up retainer at 3495'. The same work would also be necessary for the proper abandonment of the well, in order to ensure against future upward immigration of formation water, on outside of the 5 1/2" O.D. casing string.

APPROVED
 MAY 15 2001
 GARY GOURLEY
 PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Tricia Smith Title Tricia Smith, Production Analyst Date 05/04/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

QWIN