

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06001
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name T. Anderson
8. Well No. 1
9. Pool name or Wildcat Eumont Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer D, Monument, New Mexico 88265
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3543' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	Cement Squeeze <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-16 thru 3-9-90

MIRU pulling unit, installed BOP & ran 9 jts. tbg. Re-set pkr. at 3341' & press. tested BP at 3630' to 1000#. Re-set pkr. at 3064' & press. csg. above pkr. to 750#. Ran 6-5/8" Arrow RBP set at 3214' & pkr. at 3210' & tested plug to 1000#. Had small leak. Swabbed well & TOH w/pkr. & plug. Ran 3-1/2" drilling bailer & knocked BP loose at 3630' & pushed to 3712'. Ran 5-7/8" bit & checked bottom at 3712'. Ran 6-5/8" Halliburton EZ drill cement retainer on 2-3/8" tbg. set at 3675' & loaded tbg. & tested to 3000#. Cement squeezed 6-5/8" csg. perfs fr. 3700' - 3710' w/100 sks. Class C Neat cement displaced w/12 bbls. water. Pulled out of retainer, left 2 sks. cement on top of retainer & TOH. WOC. Ran 6-5/8" x 2-7/8" KV-30 pkr on 2-3/8" tbg. & set pkr. at 3064'. Swab tested. TOH w/tbg. & pkr. Ran Halliburton 6-5/8" cement retainer & set at 3024'. Tested tbg. to 3000# & press. 6-5/8" csg. to 500#. Cement squeezed Eumont Zone 6-5/8" csg. perfs. fr. 3094' - 3320' w/150 sks. Class C Neat cement. Pumped 20 sks. into formation, left 53 sks. in csg., & reversed out 77 sks. WOC. CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 3-15-90
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 16 1990

CONTINUED

Ran 5-7/8" bit & drld. 4' cement on top of retainer, & retainer & cement to 3169'. Tested 6-5/8" csg. & squeezed perfs. to 1000#. Held OK. TOH w/tbg. & bit. Schlumberger checked bottom at 3170' & ran GR log fr. 3170' - 2690'. Perf. Eumont Queen Zone 6-5/8" csg. as follows: 2830', 33', 65', 80', 2908', 20', 33', 45', 63', 3003', 17', 28', 35', 43', 65', 93', 99', 3105', 09', 22', & 3136' w/2 SPF for total of 42 holes using 4" csg. gun. Ran KV-30 pkr. on 2-3/8" tbg. & set pkr. at 2783' w/tbg. OE at 3095'. Swabbed well & well started flowing. RDMO pulling unit & cleaned location.

Test of 3-14-90: Flowed 260 MCFGPD in 24 hrs.