

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-06002
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  T. ANDERSON
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
8. Well No. 2	
9. Pool name or Wildcat EUMONT YATES 7RQ	

4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 8 Township 20S Range 37E NMPM LEA County				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) 3540' DF	14. Elev. Casinghead
15. Total Depth 3860	16. Plug Back T.D. 3438'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3243' - 3423' EUMONT YATES 7RQ				20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR-CCL-CNL, GR-CCL-CBL				22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	40#	192'	17-1/2"	PREVIOUSLY RAN	
8-5/8"	32#	2404'	11"	PREVIOUSLY RAN	
6-5/8"	20#	3784'	7-7/8"	PREVIOUSLY RAN	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3261'	

26. Perforation record (interval, size, and number) 4" CSG. GUN W/27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
SPF AT FOLLOWING: 3243', 3245', 3252', 3254', 3261', 3267', 3274', 3282', 3285', 3292', 3296', 3301', 3302', 3305', 3308', 3311', 3321', 3323', (OVER)	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3243'-3423'	ACID. W/4000 GAL. 15% NEFE
	HCL ACID W/160 BALL SEALERS. FRAC WITH
	29,314 GAL CROSS LINKED 35# GUAR GEL

28. PRODUCTION FOAMED TO 50 QUALITY CO2 & 252,000# 12/20							
Date First Production 10/30/92		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.	
Date of Test 11/2/92	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. --	Gas - MCF 889	Water - Bbl. --	Gas - Oil Ratio --
Flow Tubing Press. 40#	Casing Pressure 40#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature R L Wheeler, Jr	Printed Name R.L. WHEELER, JR	Title SUPV. ADM. SVC.	Date 11/6/92