

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old Form C-104 and C-104
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. OPERATOR

Operator John H. Hendrix

Address 525 Midland Tower Midland, Texas 79701

Reason(s) for filing (Check proper box) New Well Change in Transporter of: Oil Dry Gas Other (Please explain) Change of Operator 6/1/75

Recompletion Casinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner Operator Cleary Petroleum, 300 Prentice Bldg., Oklahoma City, Okla. 73116

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Laughlin</u>	Well No. <u>4</u>	Pool Name, including Formation <u>Eunice Monument (G-SA)</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>A</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>8</u> Township <u>20</u> Range <u>37</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipe Line Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1910, Midland, Texas 79701</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Warren Petroleum Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1589, Tulsa, Oklahoma 74101</u>
If well produces oil or liquids, give location of tanks. <u>0</u>	Unit <u>0</u> Sec. <u>5</u> Twp. <u>20</u> Rge. <u>37</u>
Is gas actually connected? <input type="checkbox"/>	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same as Former	<input type="checkbox"/> Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top of Gas Pay		Tubing Depth				
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Murlewood Jones
(Signature)
Production Clerk
(Title)
6/6/75
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUH, 19 1975

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1103.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

JUN 11 1975

U.S. CONSERVATION COMM.
ROCKS, N. H.