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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 427, Hobbs, N. M.			
Lease Britt B-8	Well No. 3P	Unit Letter C	Section 8	Township 20S	Range 37E		
Date Work Performed 3-20-61	Pool Monument-Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Repair casing leak

Detailed account of work done, nature and quantity of materials used, and results obtained.

Rigged up unit. Set bridge plug @ 4860. Found 12 holes @ 4654, 4594, 4534, 4503, 4472, 4315, 4300, 4150, 4000, 3750, 3590 and 3560. Ran csg. cutter, cut csg. @ 4668, 4030 and 3940. Recovered 4020 csg. Ran spear and jars, would not pull. Cut csg. @ 4138, recovered 109. Cut csg. @ 4280, recovered 142'. Cut csg. @ 4412, recovered 12'. Cut csg. @ 4435, recovered 15'. Ran mill, milled 4309-4676. Reamed from 3835 to 4676. Dressed csg. Ran 5 1/2" csg. w/casing bowl. Perf. csg. @ 4682. Cemented with 115 sacks. Top of cement @ 670'. Drilled out cement, lost circulation @ 4682'. Squeezed w/725 sacks in 8 stages. Drilled out cement and bridge plug. Swbd. well in.

Witnessed by V. W. Davidson	Position Drlg. Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3565	T D 5250	P B T D	Producing Interval 5150-5220	Completion Date 12-28-54
Tubing Diameter 2 3/8" OD	Tubing Depth 5137	Oil String Diameter 5 1/2	Oil String Depth 5249	
Perforated Interval(s) 5150-5220				
Open Hole Interval			Producing Formation(s) Paddock	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-4-60	80	24.1	0	301	
After Workover	3-23-61	150	45.2	150	301	

U.S.G.S.
~~XXXXXXXXXXXXXXXXXXXX~~
OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by
E. W. Standley

Name
E. W. Standley

Title
District Engineer

Position
District Superintendent

Date
3-28-61

Company
Continental Oil Company