

A blank grid paper template consisting of a 6x6 grid of squares. The grid is formed by solid black lines. There is a small black mark or smudge in the top-left square of the grid.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 031621 (b)
LEASE OR PERMIT TO PROSPECT _____

*Well completed in Paddock pay and designation being changed from #3 to ~~#3~~-P.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract Britt B-8 Field Monument-Paddock State New Mexico
Well No. 3-P* Sec. 8 T. 20S R. 37E Meridian N.M.P.M. County Lea
Location 660 ft. SW of N Line and 1650 ft. E of W Line of Section 8 Elevation 3565
(Derive elevation to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 18, 1955 Signed 
Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 22, 1954 Finished drilling December 28, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathbb{G}$)

No. 1, from 5150 to 5244 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8rd	H-40	622'	Guide				
7 5/8	24	8rd	H-40	3309'	Guide shoe				
5 3/4	17	8rd	H-40	37	1 1/2" Pilot shoe				
5 1/4	14	8rd	J-55	810'					
5 1/2	15.5	8rd	J-55	810'					
5 1/2	14	8rd	J-55	4436'					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	632	500	Pump & Plug		
7 5/8	3298	1465	Pump & Plug		
5 1/2	5249	155	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5250 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing January 1, 1955

The production for the first 24 hours was 1,004 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. D. Wilson	, Driller	John Wells	, Driller
Williamson	, Driller		, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1080	1080	Redbeds.
1080	1170	90	Anhydrite.
1170	2220	1050	Salt.
2220	2340	120	Anhydrite.
2340	2610	270	Sand.
2610	5075	2465	Dolomite.
5075	5250	175	Limestone & Dolomite.

T.D. 5250'. Drilled out depth 5244'. Formation Lime. Test began and ended 1-1-55. Elevation 3565' DF. DF 12' above ground. On initial potential flowed 251 bbls. of 36 deg. gravity oil, no water in 6 hours, thru 8/64" choke on 2" tubing, for a daily potential of 1,004 bbls. oil, no water. Gas volume 693 MCF per day. GOR 690. CP 0# (packer). TP 415#. Well was not shot. Well was acidized with 5,000 gallons 5150-5220'. Pay Paddock 5150-5244'. 5 1/2" casing was perforated 5150-5220' with 280 shots.

Tops:	Yates	2352'
	Seven Rivers	2598'
	Queen	3008'
	Penrose	3105'
	Glorieta	5055'
	Paddock	5150'

Estimated daily allowable: 54 (top) bbls.; effective 1-1-55.
No drill-stem tests were taken.

[illegible]

U. S. LAND OFFICE
SERIAL NUMBER
I have no prospect

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

YIT 059001 NEW 1 10/11

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location _____
to _____ of _____ Mine and _____

7701100 _____

County _____
State _____

Address _____

The contents of this page is for the condition of the land as above date.

Title _____

Date _____

[illegible]

ONE OR GAS SANDS OR ZONES

(D. 24. 25. 26. 27.)

For	For	For	For
For	For	For	For
For	For	For	For
For	For	For	For

IMPORTANT WATER SANDS

of	mod 10	of	mod 10
of	mod 10	of	mod 10

COMING RECORD

Purpose	Perforated		Kind of iron cut and pulled from	Amount	Make	Spreads per inch	Weight per foot
	To	From					

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give the size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Material	Size	Length	Depth set
Material	Size	Length	Depth set

SHOOTING RECORD

Line	Bill of lading	Export reference	Quantity	Rate	Dep. date	Dep. place
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TOOTS USED

[illegible]

25140

Rock pressure in test interval	10,000 psi
Gas flow rate per 24 hours	100 scf
Consistent with water and gas segment	Yes
The production for the first 24 hours was	100 scf
Put in producing	100 scf

44-38861-1052

Driller	_____	_____	_____
Driller	_____	_____	_____

FORMATION RECORD

[illegible]