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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Theo. Anderson	
3. Address of Operator P. O. Box 670, Hobbs, N.M. 88240		9. Well No. 1	
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eunice-Monument	
15. Elevation (Show whether DF, RT, GR, etc.) 3547' GL		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>PB in same zone & acidize, perf</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3780' PB. Unseat from Baker Model D packer and pull out of hole. Knock Model D packer out at 3655' and shove to bottom PBTD 3780'. Set CI BP at 3730' with 10' cement on top. Perforate Eunice-Monument 3668-70', 3691-93' and 3703-05' with 4, 1/2" JHPF. Spot 200 gallons acid from 3705' to 3500', set packer at 3500'. Acidize perforations with 1200 gallons 15% NEA HCL acid using 16, 7/8" RCNB sealers. Run producing equipment, swab and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Kazekawa TITLE Sr. Petroleum Engineer DATE 7-27-72

APPROVED BY Joe D. Ramsey TITLE Dir. I. Superv. DATE 7-27-72
CONDITIONS OF APPROVAL, IF ANY

RECEIVED

JUL 27 1972

OIL CONSERVATION COMM.
HOBLE, N. M.