

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation			Lease Andersch			Well No. 1	
Location of Well	Unit 0	Sec 8	Twp 20	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Dumont		Gas	Flow	Csg.	-	
Lower Compl	Monument		Oil	Pumps	Tbg.	1" WO	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 a.m. 7-3-61

	Upper Completion	Lower Completion
Well opened at (hour, date):	<u>9:00 a.m. 7-4-61</u>	
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>892</u>	<u>83</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>892</u>	<u>106</u>
Minimum pressure during test.....	<u>746</u>	<u>83</u>
Pressure at conclusion of test.....	<u>746</u>	<u>106</u>
Pressure change during test (Maximum minus Minimum).....	<u>146</u>	<u>23</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date):	<u>9:00 a.m. 7-5-61</u>	Total Time On Production <u>24 hrs.</u>
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. <u>-</u> ;	During Test <u>3770.0</u> MCF; GOR <u>=</u>	
Remarks <u>Ran Hbr. Leakage test after repairing tubing leak</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):	<u>9:00 a.m. 7-6-61</u>	
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>888</u>	<u>111</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>893</u>	<u>111</u>
Minimum pressure during test.....	<u>888</u>	<u>11</u>
Pressure at conclusion of test.....	<u>893</u>	<u>11</u>
Pressure change during test (Maximum minus Minimum).....	<u>5</u>	<u>100</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>decrease</u>
Well closed at (hour, date):	<u>9:00 a.m. 7-7-61</u>	Total time on Production <u>24 hrs.</u>
Oil Production	Gas Production	
During Test: <u>86</u> bbls; Grav. <u>31.8</u> ;	During Test <u>41.0</u> MCF; GOR <u>477</u>	
Remarks <u>Run Hbr. Leakage test after repairing tubing leak</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Gulf Oil Corporation

By Davis J. W. Davis

Title _____

Date July 10, 1961