Title\_

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TAST

Operator Gulf Oil Corporation				Lease <b>Andersch</b>	Hospis	Well No. 1
Location	Unit	Sec	Twp <b>20</b>	Rge 37	County	
of Well	0	8	Type of			Choke Size
Upper	Name of Res	servoir or P	ool (Oil or			M 3 45
	Demont		Ge.s	Plew	Cag.	-
	legrament .		011	Pospo	Tbg.	1" WO
				W TEST NO. 1		
			te): 9:00 a.m.		Upper	Lower
Vell ope	ned at (hou	r, date):	9:00 a.m.	7-4-61	Completio	on Completic
Ind <b>ica</b> te	by ( X ) tl	he zone prod	ucing			
Pressure	at beginning	ng of test	• • • • • • • • • • • •		<u>#\$</u>	83
Stabiliz	ed? (Yes or	No)	• • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>Yes</u>	Yes
Maximum	pressure du	ring test	•••••			106
Minimum	pressure du	ring test	• • • • • • • • • • • • •		<u>746</u>	83
Pressure	at conclus	ion of test.			<u>746</u>	106
Pressure	change dur	ing test (Ma	ximum minus Mi	nimum)	<u>146</u>	23
Was pres	sure change	an increase	or a decrease	?		increas
					Time On 24 hrs.	
Well clo	sed at (hou	r. date): 🗣	00 a.m. 7-	S-61 Produc	CULUM ZA MITA	
Oil Prod During T	uction est: 0			as Production uring Test	MCF; GOR_	*
Oil Prod During T Remarks_	uction est: 0 Ren Edr. L	_bbls; Grav	G; D	as Production uring Test 3770.0 g tubing leak TEST NO. 2	MCF; GOR	Lower on Completic
Oil Prod During T Remarks_	est: 0  Ren Er. L  ened at (hou	_bbls; Grav	G; D  after repairin  TLOW	as Production uring Test 3770.0 g tubing leak TEST NO. 2	MCF; GORUpperCompletic	on Completic
Oil Prod During T Remarks_ Well ope	est: 0  Rem Edr. L  ened at (hou	_bbls; Gravecker, date):q	G	as Production uring Test 3770.0 g tubing leak TEST NO. 2	MCF; GORUpperCompletion	on Completic
Oil Prod During T Remarks_ Well ope Indicate Pressure	med at (how by ( X )	_bbls; Grave_bbls;	G; D  efter repairin  FLOW  coducing	as Production uring Test 3770.0 g tubing leak  TEST NO. 2 -6-61	MCF; GORUpperCompletio	on Completic
Oil Prod During T Remarks_ Well ope Indicate Pressure Stabiliz	ned at (house by ( X ) at beginnined? (Yes or	_bbls; Graver, date):q the zone properties	G; D efter repairing FLOW coducing	as Production uring Test 3770.0 g tubing leak  TEST NO. 2	MCF; GORUpperCompletio	on Completic
Oil Prod During T Remarks_ Well ope Indicate Pressure Stabiliz Maximum	ned at (hour by ( X ) at beginninged? (Yes or pressure du	_bbls; Graver test  r, date):g  the zone properties of test	G; D  efter repairin  FLOW  coducing	as Production uring Test 3770.0 g tubing leak  TEST NO. 2 -6-61	Upper Completion  888  108	on Completic
Oil Prod During T Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum	ned at (hour by ( X ) at beginninged? (Yes or pressure du pressure du	_bbls; Graver test  r, date):9  the zone properties to the state  No)	G; D  efter repairin  FLOW  coducing	as Production uring Test 3770.0 g tubing leak  TEST NO. 2	Upper Completion  888  Yes  893	on Completic
Oil Prod During T Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure	ned at (hour by ( X ) at beginning ed? (Yes or pressure du pressure du at conclus	_bbls; Graver test.  r, date):g  the zone pr  ng of test  No)  ring test  ion of test	G; D efter repairin FLOW coducing	as Production uring Test 3770.0 g tubing leak  TEST NO. 2 -6-61	Upper Completion 888 Yes 893 888 893	Completic Yes 111 11 11 11
Oil Prod During T Remarks_ Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure	ned at (hour by ( X ) at beginnined? (Yes or pressure du pressure du change dur	_bbls; Gravelest test  r, date):  the zone pr  ng of test  No)  ring test  ion of test  ing test (Ma	G; D  efter repairin  FLOW  coducing	as Production uring Test 3770.0 g tubing leak  TEST NO. 2 -6-61	Upper Completion 888  See 893  See 893  See 893	Completic   X
Oil Prod During T Remarks	med at (hour by ( X ) at beginninged? (Yes or pressure du pressure du change dur sure change	bbls; Graver test  r, date):g  the zone pr  ng of test  No)  ring test  ion of test  ing test (Ma  an increase	FLOW  coducing  ximum minus Mi	as Production uring Test 3770.0 g tubing leak  TEST NO. 2 -6-61  nimum) Total	Upper Completic 888  See 893  See 893  See 100  Thereas	Completic   X
Oil Prod During T Remarks	med at (hour by ( X ) at beginnined? (Yes or pressure du pressure du change dur sure change dur seed at (hour bestelle at conclus es change dur seed at (hour bestelle at conclus es change dur bestelle at conclus es change dur seed at (hour bestelle at conclus es change dur bestelle at (hour bestelle at conclus es change dur bestelle at (hour bestelle at conclus es change dur bestelle at (hour bestelle at conclus es change dur bestelle at (hour bestelle at conclus es change dur bestelle at (hour bestelle at (hou	the zone properties.  No)	Generation of a decrease of a.m. 7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-	as Production uring Test 3770.0 g tubing leak  TEST NO. 2 -6-61  nimum) Total	Upper Completion  \$88  Yes  893  888  893  5  Increased time on the control of th	T 111 Yes 111 11 1100 decrease
Oil Prod During T Remarks	ned at (hour by ( X ) at beginning ed? (Yes or pressure du pressure du change dur sure change dur sure change esed at (hour lest: 86	the zone properties.  No)	crease  G; D; D	as Production uring Test 3770.0  g tubing leak  TEST NO. 2  6-61  nimum)  Total in Production ring Test 41.0	Upper Completic  \$88  Yes  893  888  893  5  Increased time on the control of the	T 111 Yes 111 11 1100 decrease
Oil Prod During T Remarks_  Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks_	med at (hour by ( X ) at beginning ed? (Yes or pressure du pressure du change dur sure change dur sed at (hour cest: 86	the zone properties.  No)	after repairing  LOW  Coducing  ximum minus Minus Minus or a decrease  Ga  31.5 Du	as Production uring Test 3770.0  g tubing leak  TEST NO. 2  6-61  nimum)  Total is Production ring Test 41.0	Upper Completic  \$88  Yes  893  888  893  5  Increase  time on 24 hrs.  MCF; GOR 4	Completic X 111 Yes 111 11 11 1100 decrease
Oil Prod During T Remarks_  Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks_ I hereby	med at (how by ( X ) at beginning ed? (Yes or pressure du pressure du change dure change d	the zone properties.  No)	after repairing  LOW  Coducing  ximum minus Minus Minus or a decrease  Ga  31.5 Du	as Production uring Test 3770.0  g tubing leak  TEST NO. 2  6-61  nimum)  Total in Production ring Test 41.0	Upper Completic  \$88  Yes  893  888  893  5  Increase  time on 24 hrs.  MCF; GOR 4	Completion  X  111  Yes  111  11  100  decrease
Oil Prod During T Remarks_  Well ope Indicate Pressure Stabiliz Maximum Minimum Pressure Pressure Was pres Well clo Oil Prod During T Remarks_	med at (how by ( X ) at beginning ed? (Yes or pressure du pressure du change dur sure change dur set: 86	the zone properties.  No)	after repairing  LOW  Coducing  ximum minus Minus Minus or a decrease  Ga  31.5 Du	as Production uring Test 3770.0  g tubing leak  TEST NO. 2  6-61  nimum)  Total production ring Test 41.0  Contained is true and	Upper Completic  ### Section    ### MCF; GOR    ### MCF; GOR    ### MCF; GOR    ### A MCF; A	Completic X 111 Yes 111 11 11 1100 decrease

Date July 10, 1961