

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WORDS OF THE OGC

MISCELLANEOUS REPORTS ON WELLS

1955 JAN 27 PM 3:30

Such reports shall be completed by the Field Office, Oil Conservation Commission, within 10 days after the work specified is completed. This includes, but is not limited to, drilling operations, results of setting casing shut-off, result of plugging of well, result of well repairs, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Plug Back, (Other) Perforate and Acidize X

January 27, 1955

Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Theodore Anderson

(Lease)

Clarke Oilwell Servicing Co.

Well No. 1 in the SW 1/4 SE 1/4 of S 8

T. 20-S, R. 37-E

NMPM

Monument

Pool,

Lea

County

The Dates of this work were

January 10-21, 1955

Notice of intention to drill (well) ~~XXXX~~ submitted on Form C-102 on

January 7

1955

(Press out incorrect word)

and approval of the work was ~~XXXX~~ obtained

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged back, perforated and acid treated as follows:

1. Pulled tubing.
2. Ran 5-1/2" Howo cast iron cement retainer set at 3780'.
3. Pumped 694 sacks cement below retainer in stages. Pumped 120 sacks 4% Gel with 1# Floccal per sack below retainer. Squeezed with 4000#. Backwashed 55 sacks.
4. Waited on cement.
5. Perforated 5-1/2" casing from 3760-3740' with 4, 1/2" Jet Holes per foot.
6. Swabbed well.
7. Treated perforations in 5-1/2" casing from 3760-3740' with 500 gallons 15% J-4 acid.
8. Ran swab 3 times and well kicked off. Recovered all load.
9. Flowed 49 bbls oil, no water thru 2-3/8" tubing in 24 hours. Gas volume 13,900 cubic feet.

Witnessed by M. B. Jordan

(Name)

Gulf Oil Corporation

(Company)

Field Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

S. G. Stanley

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Supt. of Prod.

Gulf Oil Corporation

Box 2167, Hobbs, N. M.