

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Repr. Csg. Leak	X

August 6, 1954
(Date)

Hebbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Theodore Anderson

(Lease)

Bateman and Whitsett

(Contractor)

Well No. 1 in the SW 1/4 SE 1/4 of Sec. 8

T. 20-S, R. 37-E, NMPM., Monument Pool, Lea County.

The Dates of this work were as follows: July 27-30, 1954

Notice of intention to do the work (was) ~~given~~ submitted on Form C-102 on July 22, 1954, (Cross out incorrect words)

and approval of the proposed plan (was) ~~given~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired leak in 7-5/8" casing as follows:

1. Pulled tubing. Ran with 5-1/2" hookwall packer set at 3760'. Pressured 5-1/2" casing with 500# for 30 minutes. There was no drop in pressure.
2. Pumped in 7-5/8" - 5-1/2" annulus and circulated out 10-3/4" - 7-5/8" annulus. Pumped 49 sacks cement 4% Gel down 7-5/8" - 5-1/2" annulus and circulated out 10-3/4" - 7-5/8" annulus. Circulated out approximately 2 sacks.
3. Closed 10-3/4" bradenhead and squeezed with 500#. No drop in pressure.
4. Waited on cement.
5. Tested 10-3/4" casing with 500# for 30 minutes. No drop in pressure. Tested 7-5/8" casing with 500# for 30 minutes. No drop in pressure.
6. Returned well to production.

Witnessed by R. E. Layne
(Name)

Gulf Oil Corporation
(Company)

Petroleum Engineer
(Title)

Approved: OIL CONSERVATION COMMISSION

J. G. Stanley
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *E. F. Taylor*

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hebbs, New Mexico

(Title)

(Date)