

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTES OFFICE CCC

MISCELLANEOUS NOTICES

1954 JUL 21 3:14

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION to (OTHER) <b>Repr. Csg. Leak</b> <b>X</b>		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**Hobbs, New Mexico**  
(Place)

**July 21, 1954**  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **Theodore Anderson**

**Gulf Oil Corporation**  
(Company or Operator)

Well No. **1** in **0**  
(Unit)

**SW**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$  of Sec. **8**, T. **20-S**, R. **37-E**, NMPM., **Monument** Pool

**Lea** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Based on bradenhead tests of July 19, 1954, the following procedure is proposed for repairing leak in 7-5/8" casing:

1. Pull tubing and rerun with packer, setting same in base of 5-1/2" casing and test this casing by pressure method.
2. If pressure tests indicate no leaks in 5-1/2" casing, repair 7-5/8" casing by pumping cement down 7-5/8" - 5-1/2" annulus and attempt to circulate cement to surface between 10-3/4" and 7-5/8" casing. If circulation is obtained conduct bradenhead squeeze.
3. In the event circulation cannot be obtained, pump calculated volume of cement equivalent to the 7-5/8" - 5-1/2" annulus volume. Connect to 10-3/4" casing head and pump calculated volume of cement equivalent to the annular volume of the 10-3/4" - 7-5/8" annulus.
4. After 48 hours WOC, test for shut off by pumping in 10-3/4" and 7-5/8" casing head.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By **L. G. Stanley**

Title.....

**Gulf Oil Corporation**  
Company or Operator

By **E. J. Taylor**  
Position **Area Prod. Supt.**  
Send Communications regarding well to:

Name **Gulf Oil Corporation**  
Address **Box 2167, Hobbs, New Mexico**