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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Theodore Anderson	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Eunice-Monument	
15. Elevation (Show whether DF, RT, GR, etc.)	
3546' GL	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 20-S RANGE 37-E NMPM.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> Perforate additional zone, acidize and frac treat.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3695' PB.

Pull producing equipment. Perforate additional Eunice-Monument zone in 5-1/2" casing with 4, 1/2" JHPF in the approximate interval 3488' to 3594'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE acid and frac with 6,000 gallons of gel water and 20,000 gallons containing 30,000# sand. Flush with gel water. Swab and clean up. Pull treating equipment. Run packer and 2-3/8" tubing. Set packer at approximately 3450' and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.R. Kozepurn TITLE Project Petroleum Engineer DATE April 7, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 10 1976

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MAR 17 1976

FISH CONSERVATION COMM.
FISH DIV.