

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

MISCELLANEOUS REPORTS ON WELLS

1955 JAN 13 PM 3:32

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Plug Back (Other) & Perforate	X

January 12, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Theodore Anderson

(Lease)

Clarke Oil Well Servicing

(Contractor)

Well No. 3 in the SE 1/4 SE 1/4 of Sec. 8

T. 20-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows:

October 28, 1954 thru January 11, 1955

Notice of intention to do the work (was) (~~rejected~~) submitted on Form C-102 on August 30, 1954,

(Cross out incorrect words)

and approval of the proposed plan (was) (~~rejected~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Plugged back and perforated as follows:

1. Pulled tubing.
2. Ran Gamma Ray Neutron Survey.
3. Ran 5-1/2" Baker cast iron cement retainer set at 3790'. Pumped 194 sacks regular cement in open hole below retainer.
4. Waited on cement.
5. Tested cement plug with water. Inj rate 1 bbl per minute at 1500#.
6. Pumped 113 sacks regular cement below retainer. Squeezed with 3000#. Reversed out approximately 75 sacks cement.
7. Waited on cement.
8. Perforated 5-1/2" casing from 3780-3760' with 4, 1/2" Jet Holes per foot.
9. Swabbed and well kicked off. Flowed 44 bbls oil, no water in 24 hours. Gas volume 15,000 cu ft. Returned well to production.

Witnessed by N. B. Jordan

(Name)

Gulf Oil Corporation

(Company)

Field Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2162, Hobbs, N. M.

(Title)

(Date)