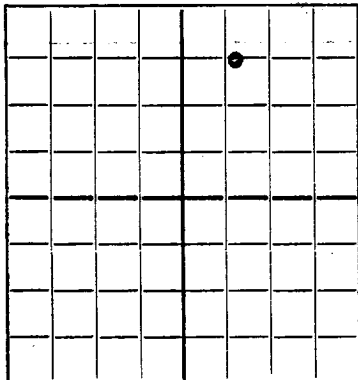


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

RECEIVED  
APR 5 1937

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper Agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (2). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Bertie Whitmire

Company or Operator

Lease

Well No. 2 in NW NE of Sec. 8, T. 20S

R. 57E, N. M. P. M. Monument of Tulsa, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NW NE

If State land the oil and gas lease is No. - Assignment No. -

If patented land the owner is - Address -

If Government land the permittee is - Address -

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma

Drilling commenced 1-11-37 19 Drilling was completed 2-11-37 19

Name of drilling contractor McQueen &amp; Clevenger, Address Fort Worth, Texas

Elevation above sea level at top of casing 3522 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 5720' to 5821' No. 4, from - to -

No. 2, from - to - No. 5, from - to -

No. 3, from - to - No. 6, from - to -

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to - feet.

No. 2, from - to - feet.

No. 3, from - to - feet.

No. 4, from - to - feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	40	8	Lapweld	250'				
9-5/8"	36	8	"	2562'				
7"	22	10	"	5822'				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13"	250'	250	Halliburton		
12-1/4"	9-5/8"	2562'	480	"		
8-5/8"	7"	5822'	175	"		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-Chloric Acid	2,000	2-10-37		

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 5821 feet, and from - feet to - feet

Cable toops were used from - feet to - feet, and from - feet to - feet

## PRODUCTION

Put to producing February 16th, 19 37

The production of the first 24 hours was 1456 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 1,572,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31st

Gulf Oil Corporation

3-31-37

Tulsa, Okla.

day of March, 19 37

Name [Signature]

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
196'	1108	912	Sand & caliche
1108	1148	40	Red bed
1148	1175	27	Anhydrite
1175	1492	317	Salt & anhydrite
1492	2589	1097	Salt, anhydrite, shells
2589	2728	139	Anhydrite
2728	2778	50	Sandy lime
2778	3891	1113	Lime
TOPS			
1080'	2285	1205	Anhydrite
2285	2440	155	Salt base
2440	2620	180	Yates
2620	3235	615	Brown lime
3235	3720	485	Jackson Ramsay
3720	3891	171	USA
3891			Pay