

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE Bertie Whitacre WELL NO. 5 UNIT F S 8 T 20-S R 37-E
DATE WORK PERFORMED 1-30 thru 2-18-58 POOL Monument-Blinbry

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Acidized

Detailed account of work done, nature and quantity of materials used and results obtained.

Acid treated as follows:

Pulled rods and tubing. Re-ran tubing with Sweet Hookwall packer at 5307'. Loaded 7" casing above packer with 175 barrels oil. Acidized with 500 gallons 15% acid through casing perforations 5650-5685'. Flushed with 23 barrels oil. Swabbed dry. Acidized with 2000 gallons 15% acid through casing perforations 5650-5685'. Flushed with 23 barrels oil. Pulled tubing and packer and re-ran tubing and rods. Pumped on test and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3563' TD 5700' PBD 5696' Prod. Int. 5650-5685' Compl Date 9-17-53
Tbng. Dia 2-3/8" Tbng Depth 5694' Oil String Dia 7" Oil String Depth 5699'
Perf Interval (s) 5650-5685'
Open Hole Interval --- Producing Formation (s) Line

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8-1-57</u>	<u>2-17-58</u>
Oil Production, bbls. per day	<u>28</u>	<u>30</u>
Gas Production, Mcf per day	<u>9.0</u>	<u>25.3</u>
Water Production, bbls. per day	<u>141</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>321</u>	<u>843</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>F. C. Crawford</u>	<u>Gulf Oil Corporation</u> (Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Area Supt. of Production
Company Gulf Oil Corporation