

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer Dd, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-06016
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 14896
7. Lease Name or Unit Agreement Name Bertie Whitmire
8. Well No. 6
9. Pool name or Wildcat Undesignated Monument Blinbry
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3555 GE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Arch Petroleum, Inc.

3. Address of Operator
10 Desta Drive, Suite 420 E, Midland, TX 79705

4. Well Location
Unit Letter **B** Section **8** : **990** Feet From The **North** Line and **2310** Feet From The **East** Line
Township **20S** Range **37E** NMPM County

11 Check Appropriate Box to Indecate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CMT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Squeeze Monument Paddock and Re-complete in Monument Blinbry <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Description of Work:
8/3/95 POH w/prod. equip. C/O fill to 5191'. Set CICR @ 5094'. Sqz perms f/5175'-5220' w/200 sx CI "C" cmt. Re-sqz w/200 sx CI "C". WOC. D/O cmt & CICR to 5196'. Test to 500# OK. Clean out to CIBP @ 5308'. Milled on CIBP @ 5308'. Plug came loose & pushed to 5710'. Run GR-CCL & Perf w/4 JHPF @ 5647', 5666', 5670', 5676', & 5685' (total 20 holes). RIH w/2-7/8" tbg & pkr. Set pkr @ 5605' ACDZ w/500 gal 15% HCL. Spot 155 sx CL "C" @ 5731'. Set pkr @ 5467'. Pressure csg to 450#. Pumped 1-1/2 bbls wtr dn tbg. Pressure up to 1930#. WOC. Drill out cmt F/5512'-5690'. ACDZ perms f/5647'-5666' w/PPI tool using total 2,000 gal 15% HCL. Swab back load. Frac perms F/5625'-5685' w/54,000 gal 35# XL gel and 182,000# 16/30 mesh Jordan sand ramped F/1-8 PPG. Swab'd 2 days. RIH & set RBP @ 5301' & spot 6 sx sand on top. SQZ f/2825'-5290' w/300 sxs cl C cmt. Drill out cmt f/2954'-5289'. Retrieve CIBP @ 5301'. Clean out to 5690'. RIH w/production equipment. Started pumping well on 8/30/95. Production tested well for 33 days. Recovered 7,563 BW w/no oil or gas. SI well on 10/3/95 for evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Bobbie Brooks* TITLE Production Analyst DATE: 12/26/95

TYPE OR PRINT NAME Bobbie Brooks TELEPHONE NO 915-685-1961

APPROVED BY ORIGINAL SIGNED BY TITLE GARY WINK DATE JAN 31 1996

CONDITIONS OF APPROVAL FIELD REP. II

2A Not Posted No Prod *mf* *DD*

