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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico			
Lease Bertie Whitire	Well No. 6	Unit Letter B	Section 8	Township 20-S	Range 37-E
Date Work Performed 10-1 to 15, 1962	Pool Monument Paddock			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work
 Attempt to dual complete.

Detailed account of work done, nature and quantity of materials used, and results obtained.

5275' PBD. Attempted to dual complete Monument Blinberry with Monument Paddock as follows:
 Ran 8-1/4" bit and drilled cement from 5275' to 5475'. Circulated drilling mud out of hole to 5680'. Ran Gauge ring on wire line to 5680'. Ran Baker CI BP and set at 5667'. Dumped 2 sacks Incor sulphant resistant cement on top of BP. Ran GR collar log from 5650' to 5300'. Perforated 7" casing with 2, 1/2" Atlas Jets per foot at 5625-27', 5635-37', 5641-43' and 5652-54'. Ran 2-3/8" tubing with BP packer and set packer at 5607', tail pipe at 5638'. Spotted 500 gallons of 15% NEA. Pressured to 3000#. Flushed with 23 barrels of lease oil. Scrubbed 25 barrels of fluid. Hole dry. Unseated packer and reset at 5545'. Scrubbed tubing dry. Acidized with 2000 gallons of 15% NEA with 100# flex #2 and 12 RCNB sealers in 4 stages. Flushed with 28 barrels of lease oil. Scrubbed 28 BO. Hole dry. Pulled tubing and packer. Ran Baker CI BP and set at 5307'. Dumped 2 sacks Incor sulphate resistant cement on plug. Ran 2-3/8" tubing and FB packer and set packer at 5250'. Tested plug with 1000#, 30 min. OK. Monument Blinberry abandoned. PCH. Ran 2-3/8" tubing with mud anchor and SN. Ran rods and pump. Placed Monument Paddock back on production.

Witnessed by C. L. Morrill	Position Production Foreman	Company Gulf Oil Corporation
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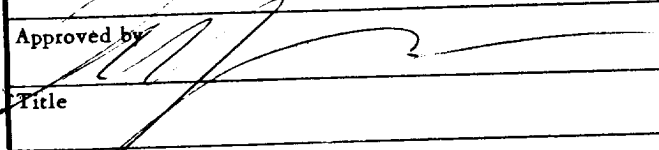
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev. 3554	T D 5735'	P B T D 5275	Producing Interval 5175-5220
Completion Date 11-27-58			
Tubing Diameter 2-3/8"	Tubing Depth 5175	Oil String Diameter 7"	Oil String Depth 5713
Perforated Interval(s) 5175- 5220		Producing Formation(s) Line	
Open Hole Interval ---			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-9-62	57	60.0	2	1053	---
After Workover	10-15-62	No change in Monument Paddock				

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name J. C. Ballinger	
Approved by 		Position Area Petroleum Engineer	
Title 		Company Gulf Oil Corporation	
Date 			

