STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			Т
SANTA FE			
FILE			
U.B.G.A.			
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR		Ţ	
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	FOR FOR FOR TOTAL GAS				
Coperator Rice Engineering Corporation					
122 W. Taylor, Hobbs, New Mexico 88240					
	Other (Please explain) ry Gas ondensate				
If change of ownership give name Rice Engineering & Operating, Inc., 122 W. Taylor, Hobbs, N.M. and address of previous owner_Rice Engineering & Operating, Inc., 122 W. Taylor, Hobbs, N.M.					
II. DESCRIPTION OF WELL AND LEASE Lease Name E-M-E SWD "G" 8 Lower San Andres Of State, Federal or Fee Location					
Unit Letter G: 1980 Feet From The north Line and 2310 Feet From The east					
Line of Section 8 Township 20S Range	37E , NMPM, Lea County				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, que location of tanks.	Is gas actually connected? When				
If this production is commingled with that from any other lease or pool, give commingling order number:					
NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED MAY 30 1985 ORIGINAL SIGNED BY EDDIE SEAY				
L. B. Goodheart (Signature)	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Division Manager (Title)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
March 28, 1985	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
(Date)	Separate Forms C-104 must be filed for each pool in multiply completed wells.				

Designate Type of Completion	on – (X)	New west workers beepen	Play Duck Same from 1. District 1.	
Deta Spudded	Date Compl. Ready to Prod.	Total Depth	Total Depth P.B.T.D.	
Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforationa			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oii-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL	<u> </u>			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke Size	
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APR -1 1985