

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Salt water disposal well
Name of Operator Rice Engineering & Operating, Inc.		
Address of Operator 122 W. Taylor, Hobbs, New Mexico 88240		
Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 20S RANGE 37E NMPN.		

7. Unit Agreement Name E-M-E SWD System
8. Farm or Lease Name "G" Lease
9. Well No. 8
10. Field and Pool, or Wildcat Lower San Andres
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3549' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Recomplete as SWD well <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled cement out of 7" csg. from surface to 225' and from 1004' to 1228'.
Cleaned up csg. to PBTD of 4958' & pressure tested 7" OD csg. @ 500 lbs. for
30 mins. & held OK. Ran Gamma Ray-casing collar tie in log and perforated
at a density of 4 shots/ft. in the intervals 4822' to 4852', 4780' to 4800',
4740' to 4760', 4555' to 4561', 4445' to 4470' and 4300' to 4380'. Acidized
perfs. w/10,000 gals. of 15% HCL, flushed with formation water and well
went on immediate vacuum. Set 5 1/2" OD DUO "HT" lined casing/tubing injection
string @ 4309.12', loaded annulus with 66.6° API oil, began injecting
water 3-12-82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **L.B. Goodheart** TITLE **Division Manager** DATE **5-19-82**

ORIGINAL

APPROVED BY _____ TITLE _____ DATE **MAY 24 1982**

CONDITIONS OF APPROVAL, IF ANY: