State of New Mexico Energy, Freals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

WELL API NO.		
30-025-06018		

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 sIndicate Type of Lease

STATE FEE

State Oil & Gas Lease No.

		PARTY TO COMPANY OF THE PARTY O				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			rLease Name or Unit Agreement Name Bertie Whitmire			
Type of Well: OIL GAS WELL WELL	,	OTHER				
₂Name of Operator Arch Petroleum Inc.				⊌Well No. 8		
₃Address of Operator				Pool name or Wildca		
300 North Marienfeld, Suite 6	500 Midland, Lexas	79701		Monument; Abo	, S.E.	
Unit Letter F : 1	650 Feet From The	North	Line and 1980	Feet From The	West Line	
Section	8 Township	208	Range 37E	NMPM	Lea County	
	₀Eleva 3552'	tion (Show whether DF GR	, RKB, RT, GR, etc.)			
11 Che	ck Appropriate Bo	ox to Indicate N	ature of Notice, Re	port, or Other [Data	
			SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND	ABANDON	REMEDIAL WORK	\boxtimes	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE I	PLANS	COMMENCE DRILLING O	PNS.	PLUG AND ANBANDONMENT	
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB			
OTHER:			OTHER:			
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 02/03/99 Set CIBP @ 7684'. Test to 500 psi. Perforate 7553-7679' 2 spf.						
Set packer @ 7434'. Acidized w/1000 gal 15% acid. Avg injection rate - 2 BPM @ 5350#. ISIP 3500#, 15 min. 520#. Swab back 93 bbl load. No oil or gas. Set CIBP @ 7535'. Test to 500 psi. Perforate 7415-7525' w/2 sof. Set packer @ 7314'.						
Acidize w/900 gals 15% acid. Avg rate - 0.9 BPM 6250#. ISIP 6000#, 15 min. 2590#. Swab back 63 bbl load. Set CIBP @ 7390'. Test to 500 psi. Perforate 7275-7365' w/2 spf. Acidize w/1000 gals 15% acid. Avg injection rate - 3.28 BPM @ 5600#. ISIP 4800#. 15 min. 2160#.						
Swab back 63 bbl load. Set CIBP @ 7260'. Test. Perforate 7131-7244' w/2 spf. Acidize w/1000 gal 15% acid. AIR 1.5 BPM. ISIP 5600#. 15 min. 3230#. Swab back load. Well started flowing. Tumed to production tanks 02-28-99.						
I hereby certify that the information	above is true and complete	,				
SIGNATURE KOUN	D. IV/ Carle	y	TITLE Production Tech		DATE 04-29-99	
TYPE OR PRINT NAME ROBIN S. M	1cCarley /	7			TELEPHONE NO. 915-685-8100	
(This space for State Use)	ORIGINAL SIGNE	○ BY			MAY 26 1999	
APPROVED BY	GARY WINK		TITLE		DATE	



CONDITIONS OF APPROVAL, IF ANY: