DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Secretary Distribute 1.052	NO. OF COPIES RECEIVED			Form C-103
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JUL'6 1970 OIL CONSERVATION COMM. HOBBS, N. M.