

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Test Required by NMOCC</b>	<b>x</b>

October 7, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company

(Company or Operator)

O. J. Gillyully "A"

(Lease)

(Contractor)

Well No. 1 in the SW 1/4 SW 1/4 of Sec. 8

T. 20-S, R. 37-E, NMPM., Eunice Monument

Pool, Lea

County.

The Dates of this work were as follows: August 5 - 11, 1954 and August 18, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

August 5 - 11, 1954: Pressure on 13" casing was 0 psig, 9-5/8" casing - 15 psig, 7" casing 45 psi. Your office requested that pressure on 9-5/8" string be blown down and the fluctuation of pressure on the 7" noted. When this work was performed both the 9-5/8" and 7" had 37 psig and upon opening the valve on the 9-5/8" casing the pressure blew down to 30 psig. The 7" casing pressure also declined to 30 psig. Both the 7" and 9-5/8" were shut in for 72 hours and built up to 40 psig. The 9-5/8" was opened and blew down to 10 psig. At the same time the 7" blew down to the same pressure.

August 18, 1954: Leaks confirmed by packer tests. With retrievable bridging plug set at 240' rams were closed on 2-1/2" tubing and casing help pressure of 1000 psig. Bridge plug reset at 246' and circulation established from above through 9-5/8" casing to surface at 2.5 BPM at 100 psig pump pressure.

With bridge plug set at 3696' and retrievable packer at 645', 7" casing was tested with 1100 psig. Pressure held. Reset packer at 635', pressured up and pressure dropped from 1000 psig to 0 psig in 2 minutes. Above tests confirm leaks between 240' and 640'.

Tubing was rerun with packer set at 3696' and well returned to production. Repair procedure will be submitted at later date.

Witnessed by L. W. Shave (Name) Stanolind Oil and Gas Company (Company) Field Engineer (Title)

Approved:

OIL CONSERVATION COMMISSION

*L. G. Stanley*  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Robert L. Henningson*

Position **Field Superintendent**

Representing **Stanolind Oil and Gas Co.**

Address **Box 68, Hobbs, New Mexico**