

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-025-06020

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Bertha J. Barber

8. Well No.

3

9. Pool name or Wildcat

Enice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360-0840

4. Well Location

Unit Letter L : 2310 feet from the South line and 990 feet from the West line

Section 8 Township 20S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Plan to MIRU plugging unit. Remove wellhead, install BOP & TIH w/5-3/4" bit to 2516'.
TIH w/tbg. & overshot. Pump gelled brine water to fill volume of casing below stuck packer
at 2858'. TIH w/sinker bar & gauge ring to tag PED in stuck tbg./pkr. Set tubing CTRP.
TIH, cut tbg. & TOH. Spot gelled brine water from PBTD to 2355'. Pull freepoint on csg.,
cut, & TOH w/csg. Spot 25 sk. cement plug across csg. stub. Spot 25 sk. cement plug across
9" csg. shoe. Spot 25 sk. cement plug across 12" shoe. Spot 10 sk. cement plug to surface.
Note: Spot gelled brine water between plugs. Install Dry Hole marker, cut off dead man anchors,
& clean location.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE CLOSURE
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 8-16-2002

Type or print name Roy L. Wheeler, Jr. Telephone No. 915 758-6778

(This space for State use)

APPROVED BY [Signature] ORIGINAL SIGNED BY [Signature] DATE 1-24-03
Conditions of approval, if any: GARY WITMINK OC FIELD REPRESENTATIVE STAFF MANAGER AUG 21 2002

B.J. Barber # 3
2310' FSL & 990' FWL
Section 8, T-20S, R-37E
Lea County, NM
API # 30-025-06020

TDPS:
ANHYDRITE 1040'
SALT BASE 2210'

12-1/2" CASING at 280'
Cemented w/ 300 sx
TDC @ Surface (Calculated)
Hole Size 15-1/2"

9" CASING at 2355'
Cemented w/ 500 sx
TDC @ Surface (Calculated)
Hole Size 10-1/2"

11 JTS 2-3/8" TBG AT 2516'
COLLAR LOOKING UP

PACKER STUCK @ 2858'
SUSPECT COLLAPSED
CASING

Perfs
3406'-07' (Sqz holes)

3465'-3680'

3720'-34' (Sqz'd)
3750'-56' (Sqz'd)
3766'-71'

CICR @ 3674'
TDC @ 3660'

CIBP @ 3760'

6-5/8" CASING at 3789'
Cemented w/150 sx
TDC @ ?? (Calculated 2651')
Hole Size 8-1/4"

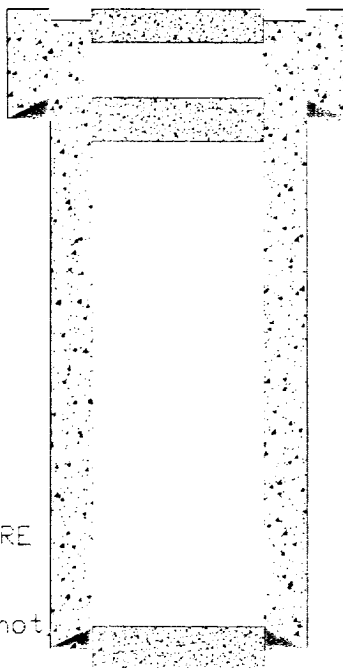
TD 3875'
PBSD 3660'

PROPOSED P&A

B.J. Barber # 3
2310' FSL & 990' FWL
Section 8, T-20S, R-37E
Lea County, NM
API # 30-025-06020

TOPS:
ANHYDRITE 1040'
SALT BASE 2210'

12-1/2" CASING at 280'
Cemented w/ 300 sx
TDC @ Surface (Calculated)
Hole Size 15-1/2"



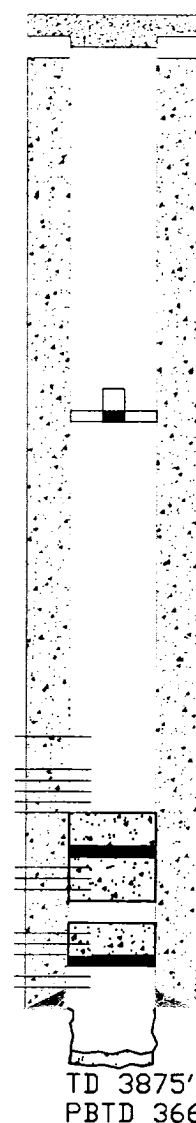
9" CASING at 2355'
Cemented w/ 500 sx
TDC @ Surface (Calculated)
Hole Size 10-1/2"

PROPOSED PLUGGING PROCEDURE

1. Make 5-3/4' pit trip to 2516
2. TIH w/ tubing and overshot catch tubing. Pump gelled brine water to fill volume of casing below.
3. RIH w/ sinker bar and gauge ring to tag PBTD in tubing. RIH w/ tubing CIBP and set near packer. Cut tubing above packer. Spot gelled brine water to 2355' TDH.
4. Pull freepoint on casing. Cut casing and TDH laying down.
5. Spot 25 sx plugs across casing stuck, 9" casing shoe, 12-12" shoe and a 10 sx plug at surface. Spot gelled brine water between plugs.
6. Install marker and clear location.

TUBING CIBP NEAR PACKER

PACKER STUCK @ 2858'
SUSPECT COLLAPSED
CASING



Perfs
3406'-07' (Sqz holes)

3465'-3680'

3720'-34' (Sqz'd)
3750'-56' (Sqz'd)
3766'-71'

CICR @ 3674'
TDC @ 3660'

CIBP @ 3760'

6-5/8" CASING at 3789'
Cemented w/150 sx
TDC @ ?? (Calculated 2651')
Hole Size 8-1/4"

TD 3875'
PBTD 3660'