it 5 Copies periete District Office DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departs.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Cross Timbers Operating Company 6dress 810 Houston Street, Suite 2000, Fort Worth, Texas cascos(s) for Filing (Check proper box) Other (Pla	
810 Houston Street, Suite 2000, Fort Worth, Texas	30-025-06027
810 Houston Street, Suite 2000, Fort Worth, Texas	
tecn(s) for Filing (Check proper box) Other (Plu	76102
	ease explain)
w Well Change in Transporter of: Oil Dry Gas	
completion Oil Dry Cus Casinghead Gas Condensate	
there of country give same and one of At	lantic Richfield Company
d address of previous operator P. O. Roy 1710. Hobbs. New Mexico 882	240
ARCO U11 & Gas Company, Division of ACC O11 & Gas C	Kind of Lease Lease No.
Asse Name	Sine, Federal of Fee
oration	
Unit Letter E : 1980 Feet From The North Line and	660 Feet From The West Line
275 12 12	Lea County
Section 8 Township 20S Range 37E , NMPM.	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	7 H
Name of Authorized Transporter of Oil Ty or Condensate Address (Cive add	bess to which approved copy of this form is to be sent)
Shell Fiberine corporación	1910, Midland, Texas tress to which approved copy of this form is to be sent)
dame of Authorized Hambories of Campbool Com	1589, Tulsa, Oklahoma
Warren Petroleum Corporation P. O. Box I well produces oil or liquids, Unit Sec. Twp. Rgs. Is gas actually com	
ive location of teats. H 7 20 37 Yes	Unknown
this production is commingled with that from any other lease or pool, give commingling order number:	
V. COMPLETION DATA Oil Well Gas Well New Well Wo	orkover Doepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion - (X)	
Date Spudded Date Compl. Ready to Prod. Total Depth	P.B.T.D.
Ton O'Was Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top On/Cas Pay	racing perput
er Carations	Depth Casing Shos
TUBING, CASING AND CEMENTING	
HOLE SIZE CASING & TUBING SIZE DEF	PTH SET SACAS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exce	eed top allowable for this depth or be for full 24 hours.)
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed the producing Method Date First New Oil Run To Tank Date of Test	1 (Flow, pump, gas lift, etc.)
	Choke Size
Casing Pressure	
Length of Test Tubing Pressure	Gas- MCF
Length of Test	•
Length of Test	
Actual Prod. During Test Oil - Bbls. Water - Bbls.	
Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL	/MMCF Gravity of Condensate
Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate.	
Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate.	
Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure ((Shut-in) Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (VI. OPERATOR CERTIFICATE OF COMPLIANCE	(Shut-in) Choke Size L CONSERVATION DIVISION
Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Diedeice have been correlated with and that the information given above	(Shue-in) Choke Size L CONSERVATION DIVISION 1111 0 8 1993
Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation Division have been correlated with and that the information given above	(Shut-in) Choke Size L CONSERVATION DIVISION
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Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in true and complete to the best of any knowledge and belief. Date A By	(Shue-in) Choke Size L CONSERVATION DIVISION JUL 0 8 1993 Approved ORIGINAL SIGNED BY JERRY SEXTON
Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Vaughn D. Vennerberg, II Vice President - Land	Choke Size L CONSERVATION DIVISION JUL 0 8 1993 Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Tubing Pressure (Shut-in) Casing Pressure (VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date A Signature Notation Division Length of Test Date A By Vica President - Land	(Shue-in) Choke Size L CONSERVATION DIVISION JUL 0 8 1993 Approved ORIGINAL SIGNED BY JERRY SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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