## NEW MEXICO OIL CONSERVATION COMMISSION

OCC /

Santa Fe, New Mexico

PIE JII DOC HAM Pile

137 1 Al 2:40 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

		res Rrectly & Gas Comp	<b>env</b>			Rowt ho	J. Barber	
	<del>-</del>	(Company or Opera	ator)			(Lease)		
ll No	13-a	, in	¼ of	¼, of Sec	T	<b>20</b> S	<b>37 E</b> , NM	
	<b>forument</b>	Paddock		Pool,		Lea	Coı	
ll is	1960	feet from	Morth	line and	660	feet from.	liest.	
Section	<u> </u>	If St	ate Land the Oil :	and Gas Lease No.	. is	••••••		
lling Con	nmenced				ng was Completed	September	<b>1</b> , <sub>19</sub> 5	
me of Dr	illing Contra	Ctor	Drilling O		***************************************	•••••••		
dress		Tulse,	Oklahoma	*************************	•••••	*************************	•••••	
vation abo	ove sea level	at Top of Tubins	3552 Head		The in	formation given is	to be kept confidential	
			, 19					
			0	IL SANDS OR Z	ONES			
1 from	5104	·**					to	
-							10	
•							to	
3, 110m.			***************************************		, 110M	***************************************		
				RTANT WATER				
	Name			h water rose in hol				
•								
-								
•								
. 4, from			to			feet		
				CASING RECO	RD			
SIZE	WEIG PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	s purpose	
-3/8"	48	New		larkin				
	36	***			<del></del>	<del></del>		
<b>1</b> −5/8*		Non						
1-5/8* **	26	New	5250	*				
-5/8** !**			5250	*				
)-5/8* !!				G AND CEMENT	TING RECORD			
No. 10 Per 10 Pe						MUD RAVITY	AMOUNT OF MUD USED	
	SIZE OF CASING	WHERE SET	MUDDING NO. SACKS OF CEMENT	G AND CEMENT			AMOUNT OF MUD USED	
SIZE OF HOLE  -1/4* -3/4*	SIZE OF	New	MUDDING No. SACKS	G AND CEMENT			AMOUNT OF MUD USED	

Depth Cleaned Out 227

## RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

## TOOLS USED

Was oil;	Rotary to	ools were	used from	Surface feet	to 5250	feet. a	nd from	4	feet to	feet
DIL WELL: The production during the first 24 hours was the state of tiquid of which 100 to ask was oil; first 24 hours was the state of tiquid of which 100 to ask was oil; first 24 hours was the state of tiquid of which 100 to ask to state of the state										
Part to Production Suprember 1  19.54 OIL WELL: The production during the first 24 hours was										
Water and barrels of liquid of which was emulsion; % was editioned. A.P.I.  Gravity			Sent em	hor 1		OTION				
Wash	Put to P				•	•			***	
Case   Well: The production during the first 24 hours was	OIL WE	LL: T	he productio	n during the first 24 h	ours was	4	ba	arrels of lic	quid of which	<i>ei</i> c was
Case   Well: The production during the first 24 hours was		w	vas oil;	% was	emulsion;	•	% wate	er; and	% was	sediment. A P I
Case								,		
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):   Southeastern New Mexico	GAS WE	LL: T	he productio	n during the first 24 h	ours was		M,C.F. p	olus	••••••	barrels of
Southeastern New Mactice   Northwestern New Ma		li	quid Hydroc	arbon. Shut in Pressure	lbs					•
Southeastern New Maxico   To Anhy   1015   T.   Devonian   T.   Ojo Alamo   Ojo Alamo   T.   Salurian   T.   Kitland-Fruitland   T.   Kitland-Fruitland   T.   Kitland-Fruitland   T.   Farmington   T.   Farmington   T.   Farmington   T.   Farmington   T.   Farmington   T.   Farmington   T.   Fitter Cliffs   T.   Mexce   T.   Debta   T.   T.   T.   T.   T.   T.   T.   T	Length e	of Time	Shut in			•				
Southeastern New Maxico   To Anhy   1015   T.   Devonian   T.   Ojo Alamo   Ojo Alamo   T.   Salurian   T.   Kitland-Fruitland   T.   Kitland-Fruitland   T.   Kitland-Fruitland   T.   Farmington   T.   Farmington   T.   Farmington   T.   Farmington   T.   Farmington   T.   Farmington   T.   Fitter Cliffs   T.   Mexce   T.   Debta   T.   T.   T.   T.   T.   T.   T.   T	PLE	ASE IN	DICATE B	ELOW FORMATION	N TOPS (IN CON	FORMAN	CE WIT	н скосі	RAPHICAL SECTION	<b>ሰም ፍጥልጣ</b> ም ነ
T. Anhy   1015   T. Devonian   T. Ojo Alamo   T. Salt   11140   T. Salt   11140   T. Salt   T. Montoya   T. Farmington   T. Yates   2250   T. Simpson   T. Pictured Cliffs   T. Yates   2250   T. McKee   T. Mcnefe   T. Queen   2915   Peurose 3040 T. Ellenburger   T. Point Lookout   Mancos   T. Grayburg   3190   T. Granite   T. Dakota   T. Montos   T. Gorgina   5017   T. Gorgina   5017   T. T. T. T. Morrison   T. Penn   T. Morrison   T. Penn   T. Penn   T. Penn   T.						e Camaran	O11 WAR	ar oneour		
Sale	T. Anh	у	1015	Т	. Devonian			т.		
T.   Yates   2250	T. Salt.			Т	'. Silurian			Т.	-	
T.   Rivers   2425   T.   McKee   T.   Menefee   T.	B. Salt.			т	. Montoya	******************	••••••	т.	Farmington	
Company   Comp			21.25	Т	•					
Grayburg   3190   T. Gr. Wash   T. Mancos   7780   T. Granite   T. Dakota   T. Glorita   5017   T. Glorita   5010   T.   T.   T.   Morrison   T. Penn   T.   T.   T.   T.   T.   T.   T.										
San Andres   \$780	~		02.00	·						
Clorista   S017   T.	,	_	27700	_						
T.   Tubbs	T. Glor	ięta								
T. Abo T.	T. Pad	dock				•••••		т.	Penn	••••
T. Penn	T. Tub	b <b>s</b>		Т		·····	••••••	т.	•	
From   To   Thickness   Formation   From   To   Thickness   in Feet   Formation				_						
From To Thickness in Feet Formation From To Thickness in Feet Pormation  0 90 90 Sand & caliche Red beds & shells Red beds   Salt & shells				<del>-</del>						
To	1. 1/1155							1.	•••••	***************************************
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I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	Ostober 18, 1954

	200 200 200
Company or Operator. Sinelair Oil & Gas Company	(Date)
Name Co. Zccc3	Position or Title District Superintendent

C. C. Salter