

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name T. Anderson
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or WHdcat Monument GB-SA
15. Elevation (Show whether DF, RT, CR, etc.) 3550' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in rig up pulling unit. Install BOP. TIH w/6 1/4" bit and clean casing to 3635'. TOH.
2. By wireline, set 7" CIBP at 3630'.
3. With workstring, set 7" cement retainer at 3530'. Establish a rate into perfs at 3556'-3622'. Cement squeeze perfs w/100 sxs class "H" cement w/2% calcium chloride. Squeeze to 2000#. TOH.
4. TIH w/packer and workstring. Lower packer to \pm 3350'. Load hole and pressure test casing to 625# for 30 min. (125% of maximum 500#). If leak-off occurs, locate leaks and squeeze w/100 sxs class "H" cement. WOC, drill out, and retest, if necessary.
5. Set packer at 3350'.
6. With 1 9/16" tubing gun, perforate the Grayburg w/2 spf at 3445', 52, 55, 58, 65, 69, 74, 76, 80, 85, and 3489' (11 intervals, 22 holes).
7. Acidize perfs at 3445'-89' w/1500 gallons 15% NEPE acid.
8. Sand-frac perfs at 3446'-89' w/30# cross-linked, 2% KCL gel and 20/40 mesh sand at 10 BPM, 2100#, as follows: (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent

DATE May 20, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY L. J. ...

TITLE ...

DATE MAY 26 1987

CONDITIONS OF APPROVAL, IF ANY:

<u>STAGE</u>	<u>VOLUME, GAL.</u>	<u>SAND, PPG</u>	<u>SAND, LBS.</u>
Pad	9000	0	0
1	5000	1	5000
2	5000	2	10000
3	5000	3	15000
4	<u>6000</u>	4	<u>24000</u>
	30000		54000

SI well 2 hrs.

7. Swab well to recover load and attempt to flow. Rig down pulling unit. Test flow-rate.

RECEIVED
MAY 22 1987
OCD
HOBBS OFFICE