

NEW MEXICO OIL CONSERVATION COMMISSION

C-2 - NMOCD

1 - CL - Engr. Tech

1 - File

1 - Engineer (PB)

1 - Foreman

5a. Indicate Type of Lease

State ☐

Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒

GAS WELL ☐

OTHER-

2. Name of Operator

Getty Oil Company

3. Address of Operator

P.O. Box 730, Hobbs, NM 88240

4. Location of Well

UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 8 TOWNSHIP 20-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

T. Anderson

9. Well No.

2

10. Field and Pool, or Well Unit

Monument GB-SA

15. Elevation (Show whether DF, RT, GR, etc.)

3550' DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING CPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Clean out to TD; Reperforate & Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/3/81 Rigged up Baber.

6/4/81 Pulled tubing. Ran bit.

6/5/81 Loaded hole, broke circulation. Tagged cement @ 3688'. Drilled cement.

6/6/81 Drilled retainer 3694-95'. Fell free to 3730'. Drilled cement 3730-60'. Tagged retainer @ 3760', drilled 3760-62'. Retainer gave way. Fell down hole to 3778'.

6/10/81 Drilled out B.P. from 3793-95'. Cleaned open hole from 3804-3872'.

6/11/81 Pulled bit. Ran 7" packer. Set @ 3760'. Halliburton treated open hole 3804-3880' with 400 gals 15% HCl, 900# rock salt, 2 stages, flushed with 24 bbls. Max 700#, min. 200#. rate 8 BPM, ISIP vacuum 120 bbls load. Pulled backer. Bell perfed 7" csg. 1 spf 3704-34'- 3766-80 (37 holes) Ran BP and packer. Set BP @ 3790'. Set BP @ 3695'. Halliburton treated perfs 3704-3780' with 4000 gals 15% HCl, 40 balls, flush with 21 bbls. Max. 2000#, min. 1100#, rate 7.8 BPM, ISIP vacuum 120 bbl load. Pulled BP and packer.

6/12/81 Ran Kobe 36 stage, 135 HP SPM, 111 jts. (3508') 2 7/8" tbg. Set pump @ 3528'. Placed well back on production.

6/13/81 Rigged down unit. In 12 hrs-20 oil and 580 water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE 11/5/81

Orig. Signed By

Jerry Sexton

Dist. 1, Sup.

TITLE

NOV 13 1981

APPROVED BY Dale R. Crockett
CONDITIONS OF APPROVAL, IF ANY