

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

4-NMOCC
1-File

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- _____

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P.O. Box 249, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **I**, **1980'** FEET FROM THE **South** LINE AND **660'** FEET FROM
THE **S** LINE, SECTION **2** TOWNSHIP **20** RANGE **31** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
T. ANDERSON

9. Well No.
2

10. Field and Pool, or Wildcat
MONUMENT

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is presently completed in the Grayburg San Andres for perforations 3639-81', and is pumping 5 MO and 5 BW per day.

It is proposed to additionally perforate and acidize as follows: Perforate 7" casing 3556, 64, 76, 81, 86, 96; 3606, and 3622' with one hole each. Run 7" 2 1/2" TIW packer with hydraulic holddown and seating nipple above packer, set at 3500'. Acidize with 4000 gal. 15% NE and ball sealers. Swab, and if well flows, complete as is; but if well fails to flow, pull packer, run completion with tubing to bottom and pump the well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY: C. L. Wade TITLE AREA SUPERINTENDENT DATE MARCH 24, 1970

APPROVED BY: John W. Runyan TITLE Geologist DATE MARCH 30 1970

CONDITIONS OF APPROVAL, IF ANY:
WIG/bh

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
4-20000
1-File

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name T. Anderson
3. Address of Operator P.O. Box 249, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 20 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3550 D.P.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and 2-1/2" tubing. Ran bit and scraper to 3725' on 2" tubing. Set HWCO retainer at 3695'. Tested tubing in hole at 3500#, casing at 750#. Latched into retainer, rate at 4-1/2 NEM. Cement in at 3-1/2 NEM in on vacuum. Displaced 5 bbls. over tubing volume. Reversed with 20 bbls. Went back into retainer, pumped 4 bbls. at 1800 psi to clear tool. Pressure went to 0 when shut down. Total cement 100 sacks Incor Class C with .2% Malad 9 followed with 50 sacks Incor Class "C" with 2% salt and 3% sand per sack. Stage 2: Broke down at 1800 psi. Squeezed with 100 sacks Incor Class C with .2% Malad 9 with 3% Gilsenite per sack, followed w/50 sacks Incor Class C with 2% salt and 3% sand/sack. Squeezed in one bbl. stages. Final squeeze pressure 1100#. Went in hole with Welox gun to perforate. Cable parted leaving gun in hole. Fished out wire line and gun. Perforated with one shot per foot at 3639, 49, 51, 62, 70, 72, 74, 79, and 81'. Set NTS at 3571'. Treated with 750 gals. 15% NE acid and 15 ball sealers. Maximum pressure 1750#. Average rate 2.5 NEM. Set tubing at 3688'. Ran rods and pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
G. L. WADE

SIGNED _____

TITLE **Area Superintendent**

DATE **January 7, 1970**

APPROVED BY _____

TITLE **SUPERVISOR DISTRICT 1**

DATE _____

CONDITIONS OF APPROVAL, IF ANY: