Form/C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

LEASE 7. Anderson WELL NO. 2 UNIT I S 8 T 20-8 R 37-E DATE WORK PERFORMED 8.25-55 POOL Monument  This is a Report of: (Check appropriate block) Results of Test of Casing Shut-on Beginning Drilling Operations Remedial Work  Plugging Other  Detailed account of work done, nature and quantity of materials used and results obtain  8-23-55 Pulled tubing and formation packer  8-23-55 Pulled tubing and formation packer  8-23-55 Pulled tubing and formation packer  9-21-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-21-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-21-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-21-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-21-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-21-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-22-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-23-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-23-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-23-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-23-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-23-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-23-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-23-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-24-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-25-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-25-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-25-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perforated 7*  9-25-55 Set Baker 0.1. Bridging Plug at 3793* W/10* of commt on top. Perfo	COMPANY	Tide Water	Associated			P.	0. I	Box 5	47	Hot	bs, No	w Max	ice
DATE WORK PERFORMED    Beginning Drilling Operations   Results of Test of Casing Shut-on				(Addr	ess)					4			
This is a Report of: (Check appropriate block)    Results of Test of Casing Shut-on	LEASE T. And	erson	WELL	NO.	<b>2</b> (	JNIT	I	s	8	T	20-S	R	37-E
This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Casing Shut-one of the state of Casing Shut-one of Test of Shut-one of Test of Shut-one of Shut	DATE WORK	PERFORMI	ED 8_2	 <<	I	POOL	<del>γ</del>	÷		Mon	ment.		
Detailed account of work done, nature and quantity of materials used and results obtains  8-23-55 Pulled tubing and formation packers  8-23-55 Set Baker C.T. Bridging Plug at 3793* W/10¹ of coment on top. Perforated 7* casing with it jet shots per foot (35 gram) from 3766-80¹. Ran tubing & packer; set tubing & 377½ and packer & 3666. 8-25-55 Swabbed for 5 hrs at the rate of large BoHs. Shut in overnight.  8-26-55 Swabbed for 5 hrs at the rate of large BoHs. Shut in overnight.  8-27-55 After being shut in lighter (T.P. 260#) the well flowed 7 bbls. oil in 50 min and dised, addised with 500 gals of reg acid.  8-27-55 Swabbed well to flowing and flowed 72 BOFD on 10/64* choks. T.P. 190#, OCR 116  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Flev. 3550 TD 3880 PBD Prod. Int.3804-3880 Compl Date 11-10-36  Fibng. Dia 2-3/28Tbng Depth 3864 Oil String Dia 7* Oil String Depth 3804;  Perf Interval (s)  Open Hole Interval 3804-3880* Producing Formation (s)  Open Hole Interval 3804-3880* Producing Formation (s)  GESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, bbls. per day  Water Production, bbls. per day  Water Production, bbls. per day  Gas Production, bbls. per day  Water Production, bbls. per day  Gas Production, bbls. per day  Water Production water water water at the received per day  Water Production water wat	•	·····											
Detailed account of work done, nature and quantity of materials used and results obtains 8-23-55 Fulled tubing and formation packers 8-21-55 Set Baker C.I. Bridging Plug at 3793 W/101 of cement on top. Perforated 7" casing mith it jet shots per foot (15 gram) from 3766-801. Ram tubing & packers; set tubing & 377th' and packers & 3666. 8-25-55 Swabbed for 5 hrs at the rate of le25 BOFH. Shat in overnight. 8-26-55 After being shut in lightre (I.P. 2600) the wall flowed 7 bbls. oil in 50 min 8-27-55 Swabbed well to flowing and flowed 72 BOFD on 10/64 choice. T.P. 1904, GCR 116 8-27-55 Swabbed well to flowing and flowed 72 BOFD on 10/64 choice. T.P. 1904, GCR 116  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Driginal Well Data:  DF Elev3550	This is a Rep	ort of: (Che	ck appropr	iate ble	ock)	T	Re	sult	s of	Test	of Ca	sing	Shut-of
Detailed account of work done, nature and quantity of materials used and results obtains account of work done, nature and quantity of materials used and results obtains account of work done, nature and quantity of materials used and results obtains account of work done, nature and quantity of materials used and results obtains account of work done, nature and quantity of materials used and results obtains account of work done, nature and quantity of materials used and results obtains account of work done, nature and quantity of materials used and results obtains as account of work done, nature and quantity of materials used and results obtains as account of work account of the sale	Begi	nning Drilli	ng Operatio	ns		T	Re	med	lial	Work	•		
Detailed account of work done, nature and quantity of materials used and results obtains  8-23-55 Pulled tubing and formation packer  8-21-55 Set Baker C.I. Bridging Flug at 3793 W/10' of coment on top. Perforated 7" casing with h jet shots per foot (35 gram) from 3766-80'. Ran tubing & packer; set tubing & 377h; and packer & 3666. 8-25-55 Swabbed for 5 hrs at the rate of hard 525 BOPR. Stutt in overnight.  8-26-55 After being shut in lighthre (T.P. 260%) the well flowed 7 bbls. oil in 50 min and died. Acidisaed with 500 gels of reg acid.  8-27-55 Swabbed well to flowing and flowed 72 BOPD on 10/6h; choke. T.P. 1907, GCR 116  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Driginal Well Data:  DF Elev. 3550 TD 3880 PBD Prod. Int. 380h-3880 Compl Date 11-10-36  Fing. Dia 2-3/8mTbng Depth 386h Oil String Dia 7° Oil String Depth 380h; Perf Interval (s)  Depen Hole Interval 380h-3880: Producing Formation (s) Grayburg  RESULTS OF WORKOVER:  Date of Test  Dia Production, bbls. per day  Water Water Associated Oil Company  Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Water Production Pro							<b>→</b>						•
Set Baker C.I. Bridging Plug at 3793: W/10' of cement on top. Perforated 7" casing with h jet shots per foot (35 gras) from 3766-80'. Ran twbing & packer; set twbing e 3778' and packer e 3666. 8-25-55 Swabbed for 5 hrs at the rate of hys 580FM. Shut in overright.  8-26-55 After being shut in ligh hrs (T.P. 260#) the well flowed 7 bbls. oil in 50 min and died. Acidised with 500 gals of reg acids.  8-27-55 Swabbed well to flowing and flowed 72 BOPD on 10/64" choke. T.P. 190#, 00R 116  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Flev. 3550 TD 3880 PBD Prod. Int. 3804-3880 Compl Date 11-10-36  Fing. Dia 2-3/8*Tbng Depth 3864 Oil String Dia 7* Oil String Depth 3804*  Perf Interval (s)  Open Hole Interval 3804-3880* Producing Formation (s)  Grayburg  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, bbls. per day  Gas Production, bbls. per day  Gas Polication, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by ir. E.W. Hogue  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  March 1 18 1793 1793 1793 1793 1793 1793 1793 1793	[] Plug	gıng				<u> </u>	_lOt	her_	···			<del>,,</del>	<del></del>
8-21-55 Set Baker C.I. Bridging Plug at 3793* W/LO* of cement on top. Perforated ?* casing with h jet shots per foot (35 gram) from 3766-80*. Ran tubing & packer; set tubing & 377h* and packer & 3666. 8-25-55 Swabbed for 5 hrs at the rate of he25 BOFH. Shut in overnight. 8-26-55 After being shut in high hrs (T.P. 260#) the well flowed 7 bbls. oil in 50 min and died. Acidised with 500 gals of reg acid. 8-27-55 Swabbed well to flowing and flowed 72 BOFD on 10/6h* choke. T.P. 190#, GCR 116  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. 3550 TD 3880 PBD Prod. Int.380h-3880 Compl Date 11-10-36  Thug. Dia 2-3/8*Thug Depth 3864. Oil String Dia 7* Oil String Depth 380h*  Perf Interval (s)  Open Hole Interval 380h-3880* Producing Formation (s) Grayburg  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, bbls. per day  Water Production, bbls. per day  Gas Poduction, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by 1r. E.W. Hogue  Tida Water Associated Oil Gompley  (Company)  OIL CONSERVATION COMMISSION  Name  Name  Name  Name  Name  Name  Results of company  P. Shackalferd	Detailed acco	unt of work	done, natur	e and	quant	ty of	mat	eria	ıls ı	s bsa	nd res	ults	obtaine
Original Well Data:  DF Elev. 3550 TD 3880 PBD Prod. Int.3804-3880 Compl Date 11-10-36 Tbng. Dia 2-3/8*Tbng Depth 3864 Oil String Dia 7* Oil String Depth 3804:  Perf Interval (s)  Open Hole Interval 3804-3880: Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by 15. E.W. Hogus  OIL CONSERVATION COMMISSION  Name  M. Kiells  Name  Name  Name  Name  Prod. Int.3804-3880 Compl Date 11-10-36  Tomple 3880 Compl Date 11-10-36  Tomple 3880 Compl Date 11-10-36  Televation Date 11-	casin set t 4 <b>\u00a25</b> 8-26-55 After and d	g with 4 jet bubing @ 3774 BOPH. Shut being shut ied. Acidis	shots per I and packe in overnigh in lighter and with 500	foot (3 r @ 366 t. (T.P. 2 gals o	5 gra 6. 8 60#) f reg	m) fro -25-55 the we acid.	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	766—6 Rb <b>be</b> d Plowe	30'. I for ed 7	Ran r 5 hi bbls	tubing at to	& pa he ra n 50	cker; te of
Producing Formation (s)  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas—Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  Itr. E.W. Hogue  OIL CONSERVATION COMMISSION  Name  Name  Name  Producing Formation (s)  Grayburg  826  826  826  826  826  826  826  82	Original Well DF Elev. <u>35</u> Tbng. Dia <u>2</u>	Data: 50 TD 38 3/8#Tbng De	80 PBD	· · · · · · · · · · · · · · · · · · ·	_Proc	d. Int.	380l	- 4-388		-	_		
Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by ir. E.W. Hogue  OIL CONSERVATION COMMISSION  Name  Nam		` ′———	8801 Pr	oducin	g For	matic	n (s	;)		raybı	re		
Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by Mr. E.W. Hogue  OIL CONSERVATION COMMISSION  Name  Nam	RESULTS OF	WORKOVE	R:	· · · · · · · · · · · · · · · · · · ·	<del></del>		<del>,</del>	BF	FOF	E	A1	מש די	<u> </u>
Dil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by Mr. E.W. Hogue  Tide Water Associated Oil Company  Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name  Name  Name  Name  P. Shackelford	)ate of Test												•
Water Production, bbls. per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by tr. E.W. Hogue  OIL CONSERVATION COMMISSION  Name  Water Associated Oil Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name  Name  Name  P. Shackelford		n. bbls. ner	dav				5	-8-4	1-55 86		-		
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Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by Mr. E.W. Hogue Tide Water Associated Oil Company  OIL CONSERVATION COMMISSION  Name M. Manual M. Manual M. Sanda M. Shackelford		_	-	3	wab t	tae	(		_ <u>=</u>			_	<del></del>
Witnessed by Mr. E.W. Hogue Tide Water Associated Oil Gospany (Company)  OIL CONSERVATION COMMISSION  Name Manager Name Name Name P. Shackelford		•	-			mell	Ì		1490				<del></del>
OIL CONSERVATION COMMISSION  Name  Witnessed by Mr. E.W. Hogue  Tide Water Associated Oil Gospany (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name P. Shackelford		-		d	ied.		{			<del></del> , ·		110	
OIL CONSERVATION COMMISSION  Name    Manual		_	-				<u> </u>			_	·	<u> </u>	<del></del>
OIL CONSERVATION COMMISSION  Name  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  P. Shackelford		WF & Balla	HOEMA		Tide	Water	ASS	ocia	ed !				
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