

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	06037 30-025-05874
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 24
8. Well No.	2
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location	Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 9 Township 20S Range 37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING INTEGRITY TEST. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2402 08-24-93 Thru 08-26-93

DA&S Well Service rigged up pulling unit. TOH w/1-1/4" x 22' polish rod with 1-1/2" x 12' polish rod liner on 2: 7/8" x 2' pony rods, 2: 7/8" x 6' pony rods, 58-7/8" sucker rods, 89-3/4" sucker rods, 5: 1-1/2" x weight bars, and a 2-1/2" x 2' RWBC 12' x 4' x 0' sucker rod pump #A-0478. Removed wellhead and installed BOP. TOH w/1: 2-1/2" SN, 1: 3-1/2" Salta lined tubing, 3 jts. 2-7/8" tubing, 6-5/8" x 2-7/8" TAC and 117 jts. of 2-7/8" tubing. TIH w/5-7/8" skirted bit on 122 jts. of 2-7/8" tubing. Tagged top of fill at 3,842' for a total of 14' of fill in open hole. TOH w/tubing and bit. TIH w/6-5/8" RBP on 117 jts. of 2-7/8" tubing. Set RBP at 3,700'. Loaded 6-5/8" casing and circulated clean. Tested 6-5/8" casing to 515 psi. Pressure decreased to 485 psi in 30 mins. TOH w/tubing and RBP. TIH w/2-1/2" SN, 1: 3-1/2" salta lined tubing, 3 jts. 2-7/8" tbg., 6-5/8" x 2-7/8" Baker TAC, and 117 jts. 2-7/8" tubing. Set SN o.e. at 3,831'.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 09-14-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

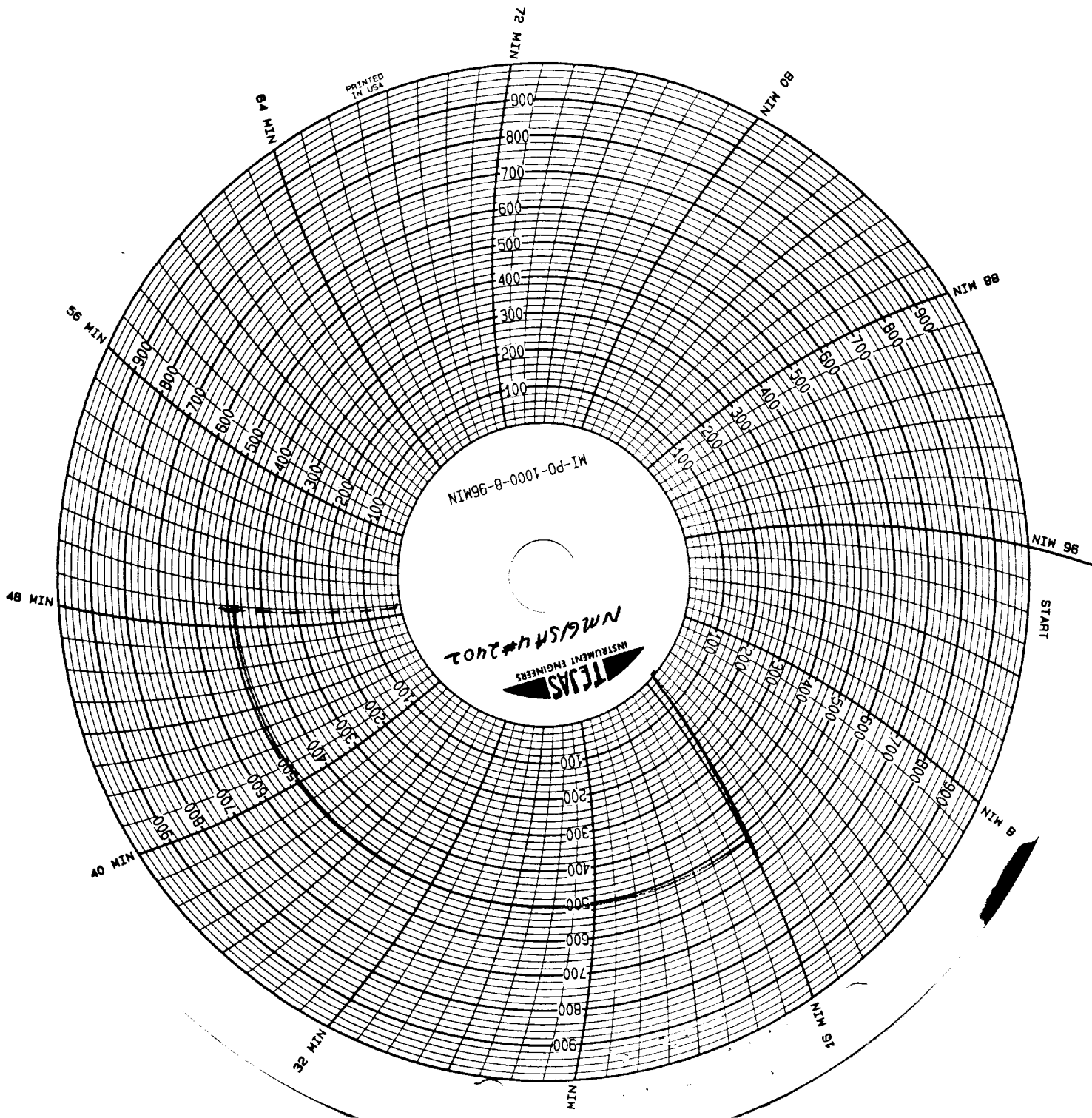
APPROVED BY _____ TITLE _____ DATE SEP 28 1993

CONDITIONS OF APPROVAL, IF ANY:

Set TAC w/14,000# tension at 3,702'. Dropped SV and tested tubing to 1,500 psi. Tubing held OK. Fished 2-1/2" SV. Removed BOP and installed wellhead. Note: well passed the integrity test. TIH w/2-1/2" x 1-3/4" RHBC 20' x 4' x S x 1-1/2" sucker rod pump #A-0640 on 5: 1-1/2" weight bars, 89-3/4" sucker rods, 57-7/8" sucker rods, 1: 7/8" x 4' pony rod and a 1-1/2" x 26' polish rod. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up with rod tongs. Loaded tubing and tested to 500 psi. Rigged down pulling unit and cleaned location. Resumed prod. well.

Test (24 Hours): 8 BOPD, 98 BWPD, 5 MCFD

PRINTED
IN USA



RECEIVED
SEP 27 1993
OFFICE
OLD HOBBS
SEP 08 1993