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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name W. H. Laughlin
3. Address of Operator P.O. Box 220, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20 S</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) DF 3558	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Squeezed open hole and perf. in</u> <input checked="" type="checkbox"/>
			same zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3883'. Set 7" Model K cement retainer @ 3790'. Went in hole with Baker Stinger on 2-7/8" tubing. Pressured up on 7" pipe to 1500 psi. O.K. Halliburton squeezed open hole from 3790' to 3834' (44') with 100 sacks Class H cement, with 3# salt per sack and 3/4 1% CFR-2. Max. press. 3400 psi, Min. press. 1500 psi. Reversed out 4 sacks. W.O.C.

Spotted 150 gal. 15% acid from 3780 to 3680' (100'), pulled out of hole with tubing and Baker cement stinger. Dresser Atlas perf. 7" casing from 3762 to 3780' with 1 JSPF.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Hill TITLE Area Supt. DATE 1-23-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 1-23-69

CONDITIONS OF APPROVAL, IF ANY: