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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOC-D-Hobbs Lea County
 1-R.J. Starrak-Tulsa
 1-A.B. Cary-Midland
 1-Engr. PJB
 1-File

50. Indicate Type of Lease
 State Fee

51. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Holder
 Van Etten

9. Well No.
 6

10. Field and Pool, or Well Unit
 Eunice Monument GB-SA

12. County
 Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO BE FILED IN THE OPEN OR CLOSED TO A DIFFERENT RESERVOIR.
 USE THIS APPLICATION FOR REPORTS ON WELLS UNDER C-102, FOR SUCH OPERATIONS.

1. Name of Operator
 GETTY OIL COMPANY

2. Address of Operator
 P.O. Box 730, Hobbs, New Mexico 88240

3. Location of Well
 UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 20-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit and install BOP
- Run 2 7/8" Tbg with bit and casing scrapper
- POH with bit and scrapper.
- GIH with 2 7/8" tbg. and a 3/16" Hydrajet
- Position the hydrajet tool at the bottom of the casing
- Pump water (2% KCl or formation brine) at a rate of 2.5-3.0 BPM and a pressure of 2500 PSI. Do not use sand at this point.
- Raise the tubing at a rate of 1 ft/min. until the usual position of the submersible pump is reached.
- Rotate the tool 45° and lower it at a rate of 1 ft/min. until the bottom of the casing is reached. Repeat 5-8 several times.
- Lower the tubing to + 3881 and start pumping at 2.5-3.0 BPM and 1 lb/gal. 20/40 sand.
- Raise the tubing at 1 ft/min. to the bottom of the casing, rotate the tool 45° and lower to the bottom while pumping water and sand.
- Repeat 9-11 several times.
- POH with hydrajet.
- GIH with 2 7/8" tbg. and pkr.
- Set pkr at + 3750.
- Spot 7 Bbls. acid in open hole section 3780' - 3881'.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: June 26, 1980

Orig. Signed by: John Runyan Geologist

REMOVED BY: TITLE: DATE: JUN 30 1980

CONDITIONS OF APPROVAL, IF ANY:

16. Acidize open hole section with a total of 6000 gallons 15% HCl. 1000# rock salt and scale inhibitor in 3 equal stages. Overflush each stage.
17. POH with tbg. and pkr.
18. Run submersible equipment and evaluate.

JUN 0 1939