

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shelly Oil Company

Tulsa, Oklahoma

Company or Operator

Address

Lucile Van Etten

Well No.

6

in CSW/4, SE/4

Sec. 9

T. 20

Lease

R. 37

N. M. P. M.,

Monument

Field,

Lea

County.

Well is 4620' feet south of the North line and 1980' feet west of the East line of Section 9

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Lucile Van Etten, Address Hobbs, New Mexico

If Government land the permittee is, Address

The Lessee is, Address

Drilling commenced April 25, 1937 Drilling was completed May 25, 1937

Name of drilling contractor Olson Drilling Co., Address Tulsa, Oklahoma

Elevation above sea level at top of casing 355.5 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3785' to 3881' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	40#	8	LW	147'				
9-5/8"	36#	8	EW	1166'				
7"	22#	10	EW	3787'				
Tubing								
2-1/2"	6.5	10	SS	3906'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-1/2"	13"	168'	150	Halliburton		
11"	9-5/8"	1179'	400	Halliburton		
8-1/4"	7"	3780'	500	Halliburton		
Tubing		2-1/2"	3880'	Swung		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3881' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 1, 1937
The production of the first 24 hours was 4170 barrels of fluid of which 98 % was oil; % emulsion; 2% Drilg % water; and % sediment. Gravity, Be 34
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Pete Green, Driller Jim Brown, Driller
Abd Bosborn, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

Hobbs, New Mexico

June 1, 1937

day of June, 1937

Name

FORMATION RECORD

201-111-14

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Sand and Calachie
40	176	136	Sand, Red Bed and Clay
176	840	664	Red Bed, Shells and Shale
840	1150	310	Red Rock, Shale and Shells
1150	1270	120	Anhydrite
1270	1430	160	Anhydrite, Red bed and Salt Streaks
1430	1905	475	Anhydrite, salt and Shale
1905	2080	175	Salt, Potash and Anhydrite
2080	2525	245	Anhydrite and Salt.
2325	2390	65	Salt and Shale Base of Salt 2390
2390	2605	215	Anhydrite
2605	2651	46	Anhydrite and Broken Lime
2651	2708	57	Anhydrite, Gypsum and Lime Streaks
2708	2730	22	Anhydrite, Gypsum and Lime
2730	2738	8	Hard Sand
2738	2895	157	Lime, Anhydrite and Gypsum
2895	2993	98	Anhydrite and Lime
2993	3106	113	Lime, Gray
3106	3157	51	Gypsum, Anhydrite and Lime
3157	3248	91	Gray Lime
3248	3292	44	Lime and Anhydrite
3292	3785	493	Hard Gray Lime with broken Medium hard Stringers
3785	3881	96	Gray Lime, Soft pay formation.