

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06050
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	859210
7. Lease Name or Unit Agreement Name	VAN ETEN, L.
8. Well No.	10
9. Pool Name or Wildcat	Edmont V-SR-2 SOUTHEAST MONUMENT ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3553'

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>O</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>9</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ REQUEST TA STATUS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15-98: MIRU. INSTL BOP. RAN BIT, JET SUB, DC'S ON 2 3/8" TBG. TAG FILL @ 3535'. PULL BIT TO 3378'.
5-18-98: C/O O.H. FR 3400-3565' (PBSD). SIDE JET OPEN HOLE & C/O FILL. RECVD FORM & FRAC SAND. KILL WELL W/40 BFW.
5-19-98: RAN FIBERGLASS TBG ON 2 7/8" TBG TO 3563'. SPOTTED 106 SX CL C CMT & BALANCED PLUG W/11 BFW DISPLACEMENT FR 3565-3300'. BTM OF TBG @ 2500'. PUMPED 3 BFW INTO TBG.
5-20-98: RAN OPEN ENDED 2 3/8" TBG. TAG CMT @ 3420'. MIXED 10 SX CL C CMT & SPOTTED & BALANCED PLUG. PULL TBG TO 2000'. PMPD 110 BBLs CORROSION INHIBITED FW.
5-21-98: SET 7" CIBP @ 3360'. DUMP 35' CMT FR 3360-3325' (NEW PBSD). REM BOP. RIG DOWN PU. LOAD 7" CSG W/140 BBLs CORROSION INHIBITED FW. PRESSURE TEST 7" CSG TO 500 PSI FOR 30 MIN-OK. (CHART FOR NMOC).
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 6/10/98

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE 6/16/2003

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

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VAN ET TEN #10

500 PSI

CALIBRATED
CHARTS

BR-B 0-5000-8
5-21-98

TURBOCHARGER SIZE
TIME TAKEN TEST
DATE TAKEN TEST

RECEIVED
FBI
MAY 21 1998