

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NO.	COPIES RECEIVED		
	INTENTION		
OFFICE			
OR			

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. Well Type: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Skelly Oil Company		5. State Oil & Gas Lease No. -----
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER <u>0</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.		8. Firm or Lease Name L. Van Etten
15. Elevation (Show whether DF, RT, CR, etc.) 3553' DF		9. Well No. 10
10. Field and Pool, or Wildcat Eumont		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Cement squeezed 7" OD casing leaks

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated time for starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig, March 5, 1975. Pulled tubing.
- 2) Located leak interval in 7" OD casing 248-279'.
- 3) Cement squeezed leak interval 248-279' with 200 sacks Class "C" cement, 2% CaCl. WOC 40 hrs.
- 4) Drilled out cement 216-279'.
- 5) Resqueezed leak interval 248-279' with 150 sacks Class "C" cement, 2% CaCl.
- 6) Resqueezed leak interval with 200 sacks Class "C" cement, 5# gelsonite, 1/4# flocele and 2% CaCl per sack. WOC 18 hrs.
- 7) Drilled out cement 213-310'. Pressure tested casing to 400#, pumped 1 bbl. per minute into formation.
- 8) Resqueezed leak interval 248-279' with 100 sacks Class "C" cement, 5# gelsonite, 1/4# flocele and 3% CaCl per sack and 50 sacks Class "C" cement, 3% CaCl. WOC 42 hrs.
- 9) Drilled out cement 207-289'. Pressure tested squeezed interval to 500#. Held okay.
- 10) Set 109 jts. (3303') 2-7/8" OD tubing at 3313'.
- 11) Return well to producing status 3-25-75, flowing Yates open hole 3400-3781' for 1050 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

(Signed) D. R. Crow D. R. Crow Lead Clerk 3-27-75

APPROVED BY Joe TITLE Lead Clerk DATE 3-27-75  
 CONDITIONS OF APPROVAL, IF ANY: None

RECEIVED

APR 1 1973

U.S. CONSTITUTIONAL COMM.  
WASH., D.C.