

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO BE USED TO FILL UP OLD WELLS OR TO ADD TO A DIFFERENT RESERVOIR.
 USE THIS APPLICATION FOR PERMIT TO DRILL OR RE-DRILL FOR A DIFFERENT RESERVOIR.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
 Amoco Production Company

3. Address of Operator
 P. O. Drawer A, Levelland, Texas 79336

4. Location of Well
 UNIT LETTER M 205 FEET FROM THE South LINE AND 205 FEET FROM
 THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name
 South Hobbs (GSA) Unit

8. Term of Lease Name
 South Hobbs (GSA) Unit

9. Well No.
 57

10. Field and Pool, or Wildcat
 Hobbs GSA

11. Elevation (Show whether DF, RT, GR, etc.)
 3602' GL

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNG. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to test casing and stimulate to increase production. Install pressure recorders on all casing strings with surface connections to monitor pressures during test. Pull rods, pump and tubing. Run tubing w/treating packer and set at 3775' w/tail pipe at 4000'. Test casing w/500 psi for 30 minutes. If leak is indicated, necessary repair will be formulated and NMOCC approval obtained. Acidize open hole w/7500 gal. 20% NE acid and 12,000 pounds American salt in 3 stages. Swab to clean up and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Assistant DATE 12-13-77

0 & 2-NMOCC-II, 1-Div. 1-Susp., 1-RC

Orig. Signed by
 Jerry Sexton
 TITLE Dist. I. Secy. DATE DEC 16 1977