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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 30 7 23 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation	8. Farm or Lease Name Byers
3. Address of Operator 2207 Wilco Bldg. - Midland, Texas	9. Well No. 3
4. Location of Well UNIT LETTER A , 620 FEET FROM THE North LINE AND 1290 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs (S.A.-G.)
15. Elevation (Show whether DF, RT, GR, etc.) 3605 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Gamma Ray - Neutron Log and open hole perforated Grayburg Zone with 10 shots from 4162' to 4165'. Plug and packer was set to isolate the Grayburg and San Andres Zones. Grayburg was then fracture treated with 28,000 gallons gelled fresh water, 500 gallons acid and 19,800# 20/40 sand. Maximum treating pressure was 5000 psi and minimum was 4200 psi. Injection rate was 20.9 BPM. After fracture treatment, pressure tests indicated leak in 5 1/2" oil string casing from 633' to 672'. Well was cleaned out to PB depth 4179' and a new oil string consisting of 4 1/2" FJ Hydril 12.6# casing was run and set at 4176'. Casing was cemented with 96 sacks Class "C" with 20 pounds Halad 9 with last 36 sacks. Cement circulated to ground surface. Found cement plug at 4176'. Re-perforated Grayburg Zone with 8 holes from 4134' to 4144' and 8 holes from 4158' to 4168'. Perforations were then acidized with 1500 gallons acid. Drilled out cement to 4223' and returned well to pumping production status on August 18, 1965. Well is producing from Grayburg perforations and San Andres open hole section.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Putnam Division Production Superintendent TITLE August 24, 1965 DATE

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: