AREA 640 ACRES

DEPARTMENT OF THE STATE GEOLOGIST

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

## WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days . after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

| f State land the oil and gas lease is No.  Assignment No.  Address Lovington, New Mox.  Address Lovington, New Mox.  Address Lovington, New Mox.  Address Lovington, New Mox.  Address Tules, Orla.  The lessee is Stanclind Oil and Cas Company  Address Hobbs, New Mexico.  P. J. Sines  Commonded September 4th  19 58.  Defilling was completed December 11th  19 58.  December 11th  19 58.  December 11th  19 58.  OIL SANDS OR ZONES  Address Hobbs, New Mexico.  Company  Company |  |  |   |  |   | _  | of Sec   |  | •          | •  |
|--|--|--|---|--|---|--|--|--|------------|--|
| parented hard the owner L. B. H. & M. REWS.  In lonce in Stanolina Oil and One Compley.  Address. Lorington, New Jews.  Address. Hobbins, New Jews.  Chiling contracting. P. J. Address. Address. Hobbins, New Jews.  Persistion driver can level at Carried States.  French Contracting Contrac | 3E   | 3 <b>E</b> , N   | т. м. р. м.,  |  | Hobbs   | Oil Field  | d  | Lea                                    |            | County.  |
| The tensor to Stanolized Cill and Gas Company  for since or placetic land, give setus.  For since or placetic land, giv |  |  |   |  |   | -  |  |  |            | _  |
| THE CONTROL OF PARTY OF A SECONDARY STATES AND SECONDARY |  |  |   |  |   |  |  |  |            |  |
| PLUGS AND ADAPTERS  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND ADAPTERS  BEAVIng plug—Material:  PLUGS AND ADAPTERS  BEAVIng plug—Material:  SHOOTING RECORD  PLUGS AND ADAPTERS  BEAVIng plug—Material:  Length  PRODUCTION  PROPORTION To test to   |  |  |   |  |   |  |  |  |            |  |
| CASING RECORD  CASING RECORD  CASING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIZE WHERE SET NO. AGARS OF CHAINY MATERS CREED MUD GRAVITY AND OTHER SET OF THE STATE OF THE SET OF THE SE |  |  |   |  |   |  |  |  |            |  |
| OIL SANDS OR ZONES  OIL SANDS OR ZONES  10. 1, from 4110 to 4174 No. 4, from 10.  No. 5, from 10.  No. 5, from 10.  No. 5, from 10.  No. 5, from 10.  TMPORTANT WATER SANDS  10. 1, from 25. to 130 No. 5, from 10.  CASING RECORD  COLUMN CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  COLUMN CASING RECORD  CASING RECORD CONTRINE SIDE  CASING RECORD ON OTHER SIDE  |  |  |   |  |   |  | , Add  | iress_ <b>Hobb</b>                     | s, New Me  | xico.  |
| OIL SANDS OR ZONES  50. 1, from. 110   | Elevatio   | n above sea le   | evel at top of  | lek 110                                  | <b>GET</b> 3614   | 1.6  | feet.  |  |            |  |
| THOPOTANT WATER SANDS  10. 2, from   | The info   | rmation given  | i is to be ker  | ot confide                               | ntial until   | ***************************************  |  | 19                                     | •          |  |
| THOPOTANT WATER SANDS  10. 2, from   |  |  |   | OI                                       | T CAND  | a on a   | ONEG   |  |            |  |
| TIMPORTANT WATER SANDS  10. 1, from  |  | . 4110   | n   |  |   |  |  |  |            |  |
| IMPORTANT WATER SANDS  10. 1, from 35 to 120 No. 3, from to 10.  CASING RECORD  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  CASING RECORD  CASING RECORD  MUDDING AND CEMENTING RECORD  CASING RECORD ON CASING RECORD  |  |  |   |  |   |  |  |  |            |  |
| IMPORTANT WATER SANDS  to 1, from 55 to 130 No. 3, from to No. 4, from to No. 5,  |  |  |   |  |   |  |  |  |            |  |
| CASING RECORD  CASING | ,  |  |   |  |   |  |  |  | ,          |  |
| CASING RECORD  CASING RECORD  CASING RECORD  SIZE WEIGHT THREADS MAKE AMOUNT RINDOW CUT & PULLED PERFORATED PROM TO PURPOSE SIZE FOR THE POOL TO THE PULLED PROM TO PURPOSE SIZE SIZE SIZE SIZE SIZE SIZE SIZE SI  |  |  | _   |  |   |  |  |  |            |  |
| CASING RECORD    TO   S   S.H.   SOTO   Date   PROPERTY   PROPERTY   PURPOSE   PURPOSE |  |  |   |  |   |  |  |  |            |  |
| SIZE WHEREAST NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUDUESED  MUDDING AND CEMENTING RECORD  SIZE WHEREAST NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUDUESED  D-4 1550'0" 75 3 5-4 4003'5" 150  SHOPI'O" 75 3 5-4 4003'5" 150  SHOULD BE STRUCK OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUDUESED MUDUES | No. 2,   | from   |   | to                                       |   | No. 4,   | from   | to                                     | )          |  |
| SIZE WHEREAST NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUDUESED  MUDDING AND CEMENTING RECORD  SIZE WHEREAST NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUDUESED  D-4 1550'0" 75 3 5-4 4003'5" 150  SHOPI'O" 75 3 5-4 4003'5" 150  SHOULD BE STRUCK OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUDUESED MUDUES |  |  |   |  | CARTN   | IC <u></u>   | )RD  |  |            |  |
| PROVOT PER NORM  70 0 8 S.H. 105010 plain PROW TO WRITE MALE MULTING RECORD  MUDDING AND CEMENTING RECORD  SIZE WHERESET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED  1 80710 75 75 150 METHOD USED MUD GRAVITY AMOUNT OF MUD USED  PLUGS AND ADAPTERS  SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  TOOLS USED  TOOLS USED  PROBUCTION  Put to producting December 16th 1958  PRODUCTION  Put to producting December 16th 1958  The production of the first 24 hours was 1,555 barr. is of field of which 100 % was oil; 0 % cediment, Gravity, he 24.5  If gas well, cu. fr. per 24 hours 1,717,000 Gelloos gasoline per 1,000 cu. ft. of gas.  ROY 100 PRODUCTS  EMPLOYES  Ceoil Watson Driller  Doller O. R. Johnson Driller  Doller Doller Driller  | CIPT   | WEIGHT   | THREADS   | MATET                                    | 1   | 1  | CUT & PULLED   | PERF                                   | RATED      | **************************************   |
| Size WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED  **SIZE WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED  **PLUGS AND ADAPTERS  **Size**  **PLUGS AND ADAPTERS  **Size**  **SHOOTING RECORD  **SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  **TOOLS USED  **TOOLS USED  **TOOLS USED  **POBUCTION  **Put to production December 16th 1538 berr is of fluid of which 100 % was oil; 0 % collinetted for mustage of fluid of which 100 % was oil; 0 % collinetted for fluid of which 100 % was oil; 0 % collinetted for fluid of which 100 % was oil; 0 % collinetted for fluid of which 100 % was oil; 0 % collinetted for fluid of which 100 % was oil; 0 % collinetted for fluid of which 100 % was oil; 0 % collinetted for fluid of which 100 % was oil; 0 % collinetted for fluid of which 100 % was oil; 0 % collinetted for fluid of which 100 % was oil; 0 % collinetted for fluid of which 100 % was oil; 0 % collinetted for fluid of which 100 % was oil; 0 % collinetted fluid  |  | PER FOOT   |   |  |   | SHOE   |  | FROM                                   | то         |  |
| MUDDING AND CEMENTING RECORD    SIZE   WHERE SET   NO. SACKS OF CEMENT   METHOD USED   MUD GRAVITY   AMOUNT OF MUD USED  |  |  |   |  |   |  |  |  |            | Water shut-o   |
| MUDDING AND CEMENTING RECORD  SIZE WHERESET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED  1630**10** 150** 150**  PLUGS AND ADAPTERS  Length Depth Set  SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  TOOLS USED  Totary tools were used from C feet to 4174 feet, and from feet to feet  PRODUCTION  Put to producing December 16th 1938  The production of the first 24 hours was 1,555 barr.ls of fluid of which 100 % was oil; 0 % mulsion; 0 % vater; and 0 % sediment. Gravity, Be 24.15  If gas well, cut, for 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas.  Rock pressure, lbs. per sq. in Rate of flow on one hour official Provention Test December 11th 1938  EMPLOYES  Cecil Watson Driller O. R. Folmson Driller  FORMATION RECORD ON OTHER SIDE   | 5-8  |  |   |  |   | -  |  |  |            |  |
| MUDDING AND CEMENTING RECORD  SIZE WHERESET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED  1630**10** 150** 150**  PLUGS AND ADAPTERS  Length Depth Set  SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  TOOLS USED  Totary tools were used from C feet to 4174 feet, and from feet to feet  PRODUCTION  Put to producing December 16th 1938  The production of the first 24 hours was 1,555 barr.ls of fluid of which 100 % was oil; 0 % mulsion; 0 % vater; and 0 % sediment. Gravity, Be 24.15  If gas well, cut, for 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas.  Rock pressure, lbs. per sq. in Rate of flow on one hour official Provention Test December 11th 1938  EMPLOYES  Cecil Watson Driller O. R. Folmson Driller  FORMATION RECORD ON OTHER SIDE   |  |  |   | -  |   |  |  |  |            |  |
| MUDDING AND CEMENTING RECORD  SIZE WHERESET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED  1630**10** 150** 150**  PLUGS AND ADAPTERS  Length Depth Set  SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  TOOLS USED  Totary tools were used from C feet to 4174 feet, and from feet to feet  PRODUCTION  Put to producing December 16th 1938  The production of the first 24 hours was 1,555 barr.ls of fluid of which 100 % was oil; 0 % mulsion; 0 % vater; and 0 % sediment. Gravity, Be 24.15  If gas well, cut, for 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas.  Rock pressure, lbs. per sq. in Rate of flow on one hour official Provention Test December 11th 1938  EMPLOYES  Cecil Watson Driller O. R. Folmson Driller  FORMATION RECORD ON OTHER SIDE   |  |  |   |  |   |  |  |  |            |  |
| MUDDING AND CEMENTING RECORD  SIZE WHERESET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED  1630**10** 150** 150**  PLUGS AND ADAPTERS  Length Depth Set  SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  TOOLS USED  Totary tools were used from C feet to 4174 feet, and from feet to feet  PRODUCTION  Put to producing December 16th 1938  The production of the first 24 hours was 1,555 barr.ls of fluid of which 100 % was oil; 0 % mulsion; 0 % vater; and 0 % sediment. Gravity, Be 24.15  If gas well, cut, for 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas.  Rock pressure, lbs. per sq. in Rate of flow on one hour official Provention Test December 11th 1938  EMPLOYES  Cecil Watson Driller O. R. Folmson Driller  FORMATION RECORD ON OTHER SIDE   |  |  | <u> </u>  | !  |   | İ  | ļ  |  |            |  |
| SIZE VHERESET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED  153 5-4 1630'0" 75  3 5-4 1630'0" 75  3 5-4 4008'5" 150  PLUGS AND ADAPTERS  Length Depth Set.  SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  TOOLS USED  Tolary tools were used from 0 feet to 4174 feet, and from feet to fe |  |  |   |  |   |  |  |  |            | 17)#   |
| PLUGS AND ADAPTERS    Serving plug   |  | 1  | MU  | J <b>DDIN</b>                            | G AND   | CEMENT   | ING RECOR  | RD                                     |            |  |
| PLUGS AND ADAPTERS  teaving plug—Material. Length Depth Set.  SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  TOOLS USED  Feet to 4174 feet, and from feet to  |  |  | T NO. SACI  |  | EMENT N   | ETHOD US   | ED MUD GRA   | AVITY A                                | MOUNT OF M | UD USED  |
| PLUGS AND ADAPTERS    Continue    |  | 20710*   |   | 75                                       | 1   |  |  |  |            |  |
| SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  TOOLS USED  TOOLS USED  PRODUCTION  Put to producing December 18th 1938  The production of the first 24 hours was 1,5555 barr.ls of fluid of which 100 % was oil; 0 % sediment. Gravity, Be 34.5  If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas  Rock pressure, ibs. per sq. in.  Rate of flow on one hour official Prorestion Test December 11th 1938  EMPLOYES  Ceoil Watson Driller Driller Driller  PORMATION RECORD ON OTHER SIDE   | _  |  | _   | 75                                       |   |  |  |  |            |  |
| SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  TOOLS USED  TOOLS USED  PRODUCTION  Put to producing December 18th 1938  The production of the first 24 hours was 1,5555 barr.ls of fluid of which 100 % was oil; 0 % sediment. Gravity, Be 34.5  If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas  Rock pressure, ibs. per sq. in.  Rate of flow on one hour official Prorestion Test December 11th 1938  EMPLOYES  Ceoil Watson Driller Driller Driller  PORMATION RECORD ON OTHER SIDE   | 0 5-4  | 1630'0"  |   |  |   |  |  |  |            |  |
| SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  TOOLS USED  TOOLS USED  PRODUCTION  Put to producing December 18th 1938  The production of the first 24 hours was 1,5555 barr.ls of fluid of which 100 % was oil; 0 % sediment. Gravity, Be 34.5  If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas  Rock pressure, ibs. per sq. in.  Rate of flow on one hour official Prorestion Test December 11th 1938  EMPLOYES  Ceoil Watson Driller Driller Driller  PORMATION RECORD ON OTHER SIDE   | 0 5-4<br>8 5-8   | 1630'0"  |   |  |   |  |  |  |            |  |
| SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  Tools user used from 0 feet to 4174 feet, and from feet to fee | 0 5-4  | 1630'0"  |   | 150                                      | TICS AN   | VD ADA   | DTEDS  |  |            |  |
| SHOOTING RECORD  SIZE SHELL USED EXPLOSIVE USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT  TOOLS USED  TOOLS USED  Storary tools were used from 0 feet to 4174 feet, and from feet to | 0 5-4<br>8 5-8   | 1630*0"  |   | 150<br>PI                                |   |  |  |  |            |  |
| TOOLS USED  TOOLS USED  Total tools were used from 0 feet to 4174 feet, and from feet to feet to feet  PRODUCTION  Put to producing December 16th 1,38 .  The production of the first 24 hours was 1,555 barr. Is of fluid of which 100 % was oil; 0 % sediment. Gravity, Be 34.5  If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas  Rock pressure, lbs. per sq. in.  Rate of flow on one hour official Provision Test December 11th 1938  EMPLOYES  Cecil Watson Driller 0. R. Johnson Driller  Driller Driller Driller  | 5-4<br>3 5-8   | 1630°0"<br>4005°5"   | ial   | 150<br>PI                                | Length  | 1  | Dc   | -                                      |            |  |
| TOOLS USED  Tools were used from 0 feet to 4174 feet, and from feet to feet  PRODUCTION  Put to producing December 16th 1938 .  The production of the first 24 hours was 1,555 barr. Is of fluid of which 100 % was oil; 0 %  mulsion; 0 % water; and 0 % sediment. Gravity, Be 24.5 .  If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas  Rock pressure, lbs. per sq. in .  Rate of flow on one hour official Proration Test December 11th 1938  EMPLOYES  Cecil Watson Driller 0. R. Johnson Driller  Driller Driller , Driller  | 5-4<br>8 5-8   | 1630°0"<br>4005°5"   | ial   | 150<br>PI                                | Length  | 1  | Dc   | -                                      |            |  |
| PRODUCTION  Put to producing December 16th 1938.  The production of the first 24 hours was 1.555 barr.ls of fluid of which 100 % was oil; 0 % water; and 0 % sediment. Gravity, Be 34.5 If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in  Rate of flow on one hour official Prorestion Test December 11th 1938  EMPLOYES  Cecil Watson Driller Driller Driller Driller  FORMATION RECORD ON OTHER SIDE   | 0 5-4<br>8 5-8   | 1630°0"<br>4005°5"   | ial   | 150<br>PI                                | Length  | <b>1</b>   | De   | -                                      |            |  |
| PRODUCTION  Put to producing December 16th 1938.  The production of the first 24 hours was 1.555 barr.ls of fluid of which 100 % was oil; 0 % water; and 0 % sediment. Gravity, Be 34.5 If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in  Rate of flow on one hour official Prorestion Test December 11th 1938  EMPLOYES  Cecil Watson Driller Driller Driller Driller  FORMATION RECORD ON OTHER SIDE   | B 5-8  | 1630°0" 4005°5"  plug—Material   | ial   | PI                                       | Length Size   | NG REC   | ORD  |  |            |  |
| PRODUCTION  Put to producing December 16th 1938.  The production of the first 24 hours was 1.555 barr.ls of fluid of which 100 % was oil; 0 % water; and 0 % sediment. Gravity, Be 34.5 If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in  Rate of flow on one hour official Prorestion Test December 11th 1938  EMPLOYES  Cecil Watson Driller Driller Driller Driller  FORMATION RECORD ON OTHER SIDE   | B 5-8  | 1630°0" 4005°5"  plug—Material   | ial   | PI                                       | Length Size   | NG REC   | ORD  |  |            |  |
| PRODUCTION  Put to producing December 16th 1938.  The production of the first 24 hours was 1.555 barr.ls of fluid of which 100 % was oil; 0 % water; and 0 % sediment. Gravity, Be 34.5 If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in  Rate of flow on one hour official Prorestion Test December 11th 1938  EMPLOYES  Cecil Watson Driller Driller Driller Driller  FORMATION RECORD ON OTHER SIDE   | B 5-8  | 1630°0" 4005°5"  plug—Material   | ial   | PI                                       | Length Size   | NG REC   | ORD  |  |            |  |
| PRODUCTION  Put to producing December 16th 1938.  The production of the first 24 hours was 1.555 barr.ls of fluid of which 100 % was oil; 0 % water; and 0 % sediment. Gravity, Be 34.5 If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in  Rate of flow on one hour official Prorestion Test December 11th 1938  EMPLOYES  Cecil Watson Driller Driller Driller Driller  FORMATION RECORD ON OTHER SIDE   | 6 5-4<br>8 5-8<br>Heaving  | 1630°0" 4005°5"  plug—Material   | ial   | PI                                       | Length Size   | NG REC   | ORD  |  |            |  |
| PRODUCTION  Put to producing December 16th 1938.  The production of the first 24 hours was 1,555 barrols of fluid of which 100 % was oil; 0 % water; and 0 % sediment. Gravity, Be34.5.  If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.  Rate of flow on one hour official Prorestion Test December 11th 1938  EMPLOYES  Cocil Watson Driller 0. R. Johnson Driller  Driller Driller Driller  | 6 5-4<br>8 5-8<br>Heaving  | 1630°0" 4005°5"  plug—Material   | ial   | PI                                       | SHOOTII USED Q  | NG REC   | ORD DATE DEPTH   |  |            |  |
| PRODUCTION  Put to producing December 16th 1938.  The production of the first 24 hours was 1,555 barrols of fluid of which 100 % was oil; 0 % omulsion; 0 % water; and 0 % sediment. Gravity, Be 34.5 If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.  Rate of flow on one hour official Proretion Test December 11th 1938  EMPLOYES  Cecil Watson Driller 0. R. Johnson Driller Driller Driller Driller Driller Driller Driller   | deaving Adapters   | plug—Material  SHELL   | used ex   | PI PLOSIVE                               | SHOOTII USED Q  | NG REC   | ORD DATE DEPTH   | SHOT D                                 | EPTH CLEAN | NED OUT  |
| Put to producing December 16th , 1938.  The production of the first 24 hours was 1,555 barr is of fluid of which 100 % was oil; 0 % onulsion; 0 % water; and 0 % sediment. Gravity, Be 34.5  If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, ibs. per sq. in.  Rate of flow on one hour official Proration Test December 11th 1938  EMPLOYES  Cecil Watson Driller O. R. Johnson Driller  Driller Driller Driller   | deaving Adapters   | plug—Material  SHELL  cools were use   | USED EX   | PI PLOSIVE                               | SHOOTII USED Q  TOO feet to 41  | NG REC  UANTITY  LS USE  74 feet,  | ORD DATE DEPTH   | SHOT D                                 | to         | NED OUT  |
| Put to producing December 16th , 1938.  The production of the first 24 hours was 1,555 barr is of fluid of which 100 % was oil; 0 % onulsion; 0 % water; and 0 % sediment. Gravity, Be 34.5  If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, ibs. per sq. in.  Rate of flow on one hour official Proration Test December 11th 1938  EMPLOYES  Cecil Watson Driller O. R. Johnson Driller  Driller Driller Driller   | deaving Adapters   | plug—Material  SHELL  cools were use   | USED EX   | PI PLOSIVE                               | SHOOTII USED Q  TOO feet to 41  | NG REC  UANTITY  LS USE  74 feet,  | ORD DATE DEPTH   | SHOT D                                 | to         | NED OUT  |
| The production of the first 24 hours was 1,585 barr is of fluid of which 100 % was oil; 0 % water; and 0 % sediment. Gravity, Be34.5 If gas well, cu. ft. per 24 hours 1,717,000 Gallons gasoline per 1,000 cu. ft. of gas.  Rock pressure, ibs. per sq. in.  Rate of flow on one hour official Proration Test December 11th 1938  EMPLOYES  Cecil Watson Driller 0. R. Johnson Driller  FORMATION RECORD ON OTHER SIDE  | deaving Adapters   | plug—Material  SHELL  cools were use   | USED EX   | PI PLOSIVE                               | SHOOTII USED Q  TOO feet to 41  | NG REC  UANTITY  LS USE  74 feet,  | ORD  DATE DEPTH  Date Depth  and from a | SHOT D                                 | to         | NED OUT  |
| If gas well, cu. ft. per 24 hours 1,717,000  Rock pressure, lbs. per sq. in  Rate of flow on one hour official Proretion Test December 11th 1938  EMPLOYES  Cecil Watson Driller   | deaving Adapters SIZE  | plug—Material  SHELL  cools were use   | used ex   | PI PLOSIVE                               | TOO seet to PROI  | NG REC  UANTITY  LS USE  74 feet, feet,  | ORD  DATE DEPTH  Date Depth  and from a | SHOT D                                 | to         | NED OUT  |
| If gas well, cu. ft. per 24 hours 1,717,000  Rock pressure, lbs. per sq. in.  Rate of flow on one hour official Providen Test December 11th 1938  EMPLOYES  Cecil Watson Driller Driller Driller  FORMATION RECORD ON OTHER SIDE   | deaving Adapters   | plug—Material  SHELL  cools were use ools were used to producing   | used ex   | PI PLOSIVE                               | TOO Seet to PROI  | LS USE 74 feet, DUCTION  | ORD DATE DEPTH  Date Depth  and from   | feet feet                              | to         | NED OUT  |
| Rock pressure, lbs. per sq. in.  Rate of flow on one hour official Proration Test December 11th 1938  EMPLOYES  Cecil Watson , Driller , | deaving Adapters SIZE Cable to   | plug—Material  SHELL  Sools were use ools were used to producing   | used Ex d from 0 from December the first 24 h                                     | PI PLOSIVE                               | TOO Seet to PROI  1,555   | LS USE 74 feet, DUCTION  | ORD  DATE DEPTH  Dand from  and from   | feet feet                              | to         | NED OUT  feet  feet  |
| EMPLOYES  Cecil Watson Driller O. R. Johnson Driller  FORMATION RECORD ON OTHER SIDE   | deaving dapters Size   | plug—Material  SHELL  Sools were used to producing production of the control of t | USED EX  I from   | PIOSIVE                                  | TOO feet to 41 set to PROI 1,585  | NG REC  UANTITY  LS USE  74 feet,  feet,  DUCTION  barrals of the content. Gravity   | ORD  DATE DEPTH  Dand from  and from  f fluid of which  y, Be 34.5   | feet feet                              | to         | NED OUT  feet  feet  |
| Cecil Watson Driller C. R. Johnson Driller Driller Driller Driller   | deaving dapters  Size  Rotary t  Cable to                                | plug—Material  SHELL  Sools were used to producing production of as well, cu. ft   | USED EX  I from  December  the first 24 h   water; an  per 24 hour                | PLOSIVE  16th  nours was  d 0  3 1,717   | TOO feet to 41 set to PROI 1,585  | LS USE  74 feet,  DUCTION  barrals of the distribution of the dist | ORD  DATE DEPTH  Dand from  and from  f fluid of which  y, Be 34.5   | feet feet                              | to         | NED OUT  feet  feet  |
| Cecil Watson Driller C. R. Johnson Driller Driller Driller Driller   | Heaving Adapters SIZE  Rotary t  Cable to  Put  The emulsion  If g: Roc: | plug—Material  SHELL  Sools were used to production of as well, cu. ft k pressure, lbs   | USED EX  In defrom On the first 24 has water; and the per 24 hours, per sq. in.   | PLOSIVE  16th  nours was. d. 0           | TOO feet to 41 set to PROI 1,555  | LS USE  74 feet,  DUCTION  barrals of the dent. Gravity  Gallons   | ORD  DATE DEPTH  Dand from  and from  of fluid of which  y, Be 34.5  gasoline per 1,000  | feet  feet  feet  cu. ft. of ga        | towas oil; | ned out  feet  feet  |
| FORMATION RECORD ON OTHER SIDE   | deaving Adapters Size Rotary t The emulsion If generates                 | plug—Material  SHELL  Sools were used to production of as well, cu. ft k pressure, lbs   | USED EX  In defrom On the first 24 has water; and the per 24 hours, per sq. in.   | PLOSIVE  16th  nours was. d. 0           | TOO feet to 41' set to PROI  1,555  % sedim 1,000   | LS USE  74 feet,  DUCTION  barrols of the continuation of the cont | ORD  DATE DEPTH  Dand from  and from  fluid of which  y, Be 34.5  gasoline per 1,000   | feet  feet  feet  cu. ft. of ga        | towas oil; | red out  feet  feet  |
| FORMATION RECORD ON OTHER SIDE   | Heaving Adapters SIZE  Rotary t  Cable to  Put  The emulsion  If g: Roc: | plug—Material  SHELL  Sools were use only were used to production of as well, cu. ft is pressure, lbs of flow  | December the first 24 h  water; an  per 24 hour s. per sq. in.                    | PIOSIVE  16th  nours was. d. 0 3 1,717   | TOO feet to 421 feet to 793 1,555 7,000 EM  | LS USE  74 feet,  Feet,  DUCTION  barrols of the control of the co | ORD  DATE DEPTH  Depth  and from  and from  filuid of which  y, Be34.5  gasoline per 1,000   | feet  feet  feet  100 %  cu. ft. of ga | towas oil; | reet feet  |
|  | deaving dapters  Size  Rotary t  Cable to  Put  The emulsion  If general | plug—Material  SHELL  Sools were use ols were used to production of as well, cu. ft k pressure, lbs  | USED EX  December  the first 24 h  water; an  per 24 hour  per sq. in.  on one ho | PIOSIVE  16th  nours was.  d. 0  3 1,717 | TOO  Too  Teet to 41  1,565  % sedim ,000  Length  TOO  Set to 41  TOO  Set to 41  Too  Too  Too  Too  Too  Too  Too  T | LS USE 74 feet, feet, DUCTION barrols of the control of the contro | ORD  DATE DEPTH  Depth  Dand from  and from  fluid of which  y, Be 34.5  gasoline per 1,000  | feet feet feet  100 % cu. ft. of ga    | to         | feet feet  foot  f |
| L ROWARD CHURT OF SITIEST THAT THAT THE DETORMSTON CHURCH ROWARDS IS A CONTRACT WORKER AS A Later 11 3 -11 3   | deaving dapters  Size  Rotary t  Cable to  Put  The emulsion  If general | plug—Material  SHELL  Sools were use ols were used to production of as well, cu. ft k pressure, lbs  | USED EX  December  the first 24 h  water; an  per 24 hour  per sq. in.  on one ho | PIOSIVE  16th  nours was.  d. 0  3 1,717 | TOO  Too  Teet to 41  1,565  % sedim ,000  Length  TOO  Set to 41  TOO  Set to 41  Too  Too  Too  Too  Too  Too  Too  T | LS USE 74 feet, feet, DUCTION barrols of the control of the contro | ORD  DATE DEPTH  Depth  Dand from  and from  fluid of which  y, Be 34.5  gasoline per 1,000  | feet feet feet  100 % cu. ft. of ga    | to         | feet feet  |

Representing Stanolind Oil and Gas Company

Company or Operator.

Notary Public.

My commission expires Oct 17th 1934

## FORMATION RECORD

| FROM      | то    | THICKNESS<br>IN FEET | FORMATION   |
|-----------|-------|----------------------|---|
| 0         | 28    | 28                   | caleche   |
| 28        | 35    | 7                    | hard shell  |
| <b>35</b> | 185   | 150                  | sand and shells   |
| 185       | 1615  | 1430                 | red beds and shells   |
| 1615      | 1730  | 115                  | anhydrite (top anhydrite 1615')                               |
| 1730      | 1800  | 70                   | red rock  |
| 1800      | 1810  | 10                   | broken salt and red rock (top salt 1808')                     |
| 1810      | 2695  | 885                  | salt and anhydrite (base salt 2695')                          |
| 2695      | 2730  | 35                   | red rock  |
| 2730      | 2795  | 65                   | red rock and anhydrite  |
| 2795      | 2840  | 45                   | red rock and shells   |
| 2840      | 2870  | 30                   | sticky gyp  |
| 2870      | 2920  | 50                   | broken lime and red rock (top brown lime 28701)               |
| 2920      | 2980  | 60                   | broken sand and anhydrite                                     |
| 2980      | 3085  | 105                  | broken anhydrite and red rock                                 |
| 3085      | 3210  | 125                  | broken anhydrite  |
| 3210      | 3300  | 90                   | broken anhydrite and lime (show oil 3260')                    |
| 3300      | 3540  | 240                  | anhydrite   |
| 3540      | 3570  | 30                   | sticky gyp  |
| 3570      | 3720  | 150                  | amydrite  |
| 3720      | 3740  | 20                   | broken lime   |
| 3740      | 3768  | 28                   | anhydri te  |
| 3768      | 3786  | 18                   | lime  |
| 3786      | 3814  | 28                   | anhydrite and lime shalls                                     |
| 3814      | 3899  | 85                   | lime  |
| 3899      | 3929  | 30                   | broken lime and sticky gyp                                    |
| 3929      | 3949  | 20                   | broken lime   |
| 39 49     | 3970  | 21                   | bticky gyp and broken lime                                    |
| 3970      | 3995  | 25                   | broken lime   |
| 3995      | 4003  | 8                    | lime  |
| 4003      | 4055  | 52                   | sandy lime  |
| 4055      | 4077  | 22                   | hard lime   |
| 4077      | 4082  | 5                    | broken lime (show oil)  |
| 4082      | 4110  | 28                   | lime (sandy)  |
| 4110      | 4145  | 35                   | hard white lime (top white lime 4110')                        |
| 41.45     | 41.60 | 15                   | soft lime (pay)   |
| 4160      | 4174  | 14                   | lime (total depth 4174')                                      |
|           |       |                      | Note- Hole $7\frac{10}{2}$ off vertical at 1566 - was plugged |
|           |       |                      | back to 805° with cement and new hole drilled.                |
|           |       |                      | Two copies of well record received by                         |
|           |       |                      | 7 ( A C   |
|           |       |                      | State Oil and Gas Inspector                                   |
|           |       |                      | Dec 7, 2_1932   |

.

,