

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103 -  
Revised 10-1-77

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER - Water Injection

Name of Operator AMOCO PRODUCTION COMPANY

Address of Operator P. O. Box 68, Hobbs, NM 88240

Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE, SECTION 3 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3613' DF

12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 7-17-87. Release packer and pull tubing. Run dump bailer and collar locator and tag fill at 4211'. Run dump bailer and plug back with calseal from 4211-4204. Wait 1 hour and tag plug back at 4204. Run PPIP with 2 foot spacing and acidize from 4089-4200 with 5775 gallons 20% NE HCL. Run injection packer and tubing with packer set at 3846' and return to injection. RD and MOSU 7-21-87.

IPWO: 1086 BWPD at 713 psi.  
IAWO: 2520 BWPD at 365 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY *O. M. Mitchell* Sr. Admin. Analyst DATE 7-29-87

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR DATE AUG 3 1987

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**JUL 31 1987**

**OCD  
HOBBBS OFFICE**