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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>INJECTION WELL</u>	7. Unit Agreement Name	<u>SOUTH HOBBS (GSA) UNIT</u>
2. Name of Operator	8. Farm or Lease Name	<u>SOUTH HOBBS (GSA) UNIT</u>
3. Address of Operator	9. Well No.	<u>35</u>
<u>BOX 367, ANDREWS, TEXAS 79714</u>	10. Field and Pool, or Wildcat	<u>HOBBS-GSA</u>
4. Location of Well		
UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
<u>3613' DF</u>	<u>LEA</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened hole from 4213'-4239' w/ 4 7/8" bit. (TD-4239')
Perforated intervals 4010-20, 25-30, 45-70, 4090-4100,
4107-12, 32-43 w/ 2JSPF. Selectively acidized all pups
and open hole w/ 4.250 gal 15%. Ran cement bond log.
Ran plastic coated tubing & packer. Packer set @ 3885'.
Loaded annulus w/ 100 BW + 20 gal WA 840 + 1 gal WA 872.
Installed pressure gauge on annulus.
Well completed and ready for injection 3-8-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray R. Yorkum</u>	TITLE <u>ADMINISTRATIVE ASSISTANT</u>	DATE <u>3-12-76</u>
+2. NMCC-H 1-DIV APPROVED BY 1-SUSP CONDITIONS OF APPROVAL, IF ANY: 1-R124		
TITLE _____		DATE _____

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OIL CONSERVATION COMMISSION
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