

NEW MEXICO STATE LAND OFFICE  
OFFICE OF THE STATE GEOLOGIST  
SANTA FE, NEW MEXICO

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS  REPORT ON RESULT OF SHOOTING WELL  REPORT ON RESULT OF TEST OF WATER SHUT-OFF  REPORT ON RESULT OF ABANDONMENT OF WELL	REPORT ON DEEPENING WELL  REPORT ON PULLING OR OTHERWISE ALTERING CASING  REPORT ON REPAIRING WELL  <b>REPORT ON ACID TREATMENT</b>	<b>X</b>
---	---	----------

Mr. H. R. Wells State Geologist, Hobbs, New Mexico Sept. 25, 1934  
 Santa Fe, N. Mex. PLACE DATE

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil and Gas Company Byers Well No. 29 in the  
 COMPANY OR OPERATOR LEASE  
NW 1/4 of Sec. 8, T. 19 S, R. 30 E, N. M. P. M.,  
Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on Sept. 10, 1934

Notice of intention to do the work was (~~submitted~~) submitted on Form SG. 105 on  
August 30, 1934, and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 2,000 gallons 50% commercial Hydrochloric acid solution on September 10th. The well was shut in and left shut in for thirty six hours, until September 12th, when it was swabbed in. The well was then allowed to flow at its production allowable until the official production test which was made on September 22nd. The potential before acid treatment was 5,700 barrels of oil with 6,000,000 estimated cubic feet of gas. After acid treatment the potential is 11,632 barrels of oil with 19,492,000 cubic feet of gas, an increase of 514%. Open flow test through tubing and casing on production test was 11,632 barrels.

## DUPLICATE

Subscribed and sworn to before me this

22nd day of September, 1934.

[Signature]  
 NOTARY PUBLIC.

My commission expires October 17th, 1934

Remarks:

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]

Position Production Foreman

Representing Stanolind Oil and Gas Company  
 COMPANY OR OPERATOR.

Address Hobbs, New Mexico

OCT 2 - 1934

APPROVED AS O. K.

BY [Signature]

NAME

TITLE

N. C. R.

Address Hobbs, New Mex 100  
 Position Production Foreman  
 Representing Granulated Oil and Gas Company  
 COMPANY OR OPERATOR  
 I hereby swear or affirm that the information given above is true and correct  
 Name Robert L. Hobbs  
 I hereby swear or affirm that the information given above is true and correct