

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C.L. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>48</u>
4. Location of Well UNIT LETTER <u>J</u> <u>3300</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3619' DF</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Convert to injector</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 12-3-85 and pulled ESP. RIH w/ cement retainer and set at 4005'. Squeeze w/ 50 SX class C w/ 27% CACI, 50 SX class C w/ 4# per SX Tuff plug, 50 SX class C w/ 27% CACI. WOC. Drilled out to 4250'. Ran 4 1/2" liner and set at 4250'-3773'. Cemented w/ 90 SX class A Selfstress. WOC. Drilled out cement to top of liner and pressure tested 1000 psi-ok. Drilled out liner to 4240' and pressure tested 1000 psi-ok. Perforated 4202'-4234' with 4 JS PF. Acidized w/ HPI Packer w/ 75 gals 15% NE HCl per 2' interval. RIH w/ injection packer and tubing. Set packer at 4064'. MOSU 12-17-85. Commenced injection 12-26-85. Operations completed 12-26-85.

PAWD: 530 BWIPD at 100 psi.
O+5 NMOCD-H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Herring</u>	TITLE <u>ADMINISTRATIVE ANALYST (SG)</u>	DATE <u>12/30/85</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>JAN 2 - 1986</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: