

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 46
4. Location of well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Annual Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3612' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-16-83 with hot water rods. Pulled rods and pump. Pump 270 BW. Pulled tubing and seating nipple. Perf sub, 1 joint tubing and bull plug. Change rams in blow out preventer and shut-in overnight. Ran notched collar with 2-3/8" tubing and tagged total depth at 4239'. Pulled tubing and tubing landed at 4102'. Spot 17 sacks sand. Pulled tubing and notched collar, Plugged back with sand to 4115'. Ran cast iron bridge plug, and wireline with cast iron bridge plug set at 4114'. Shut in overnight. Ran packer and tubing with packer set at 4076'. Estimated injection rate of 3 BPM and 200 PSI. Release packer and pull of hole. Ran cement retainer, tubing and retainer set at 4070'. Cement squeeze with 50 sacks class C neat, 120 sacks class C with 5# sacks Gilsonite. Air 2 BPM with max squeezing pressure 2100 PSI. Reverse out 63 sacks cement. Pulled tubing, setting tool and shut in overnight. Wait on cement. 570 BLW to recover. Ran 4-3/4" bit, drill collars and tubing. Drill out cement and cement retainer at 4065'-4071'. Trip out of hole for bit and lost 1 cone. Ran 4-1/2" magnet, tubing and fished. Pulled out of hole and recovered cone. Ran 4-3/4" bit with drill collars, and tubing. Drilled out cement retainer and cement 4071'-4075. Shut in overnight and wait on cement. 720 BLW to recover. Drilled out cement at 4075'-4111' and pulled tubing, drill collars and bit. Ran tubing packer with packer set at 4070'. Pressure test perfs 4084'-4110' to 1500 PSI for 15 min and OK. Pulled tubing and packer. Ran 4-3/4" bit, drill collars, and tubing. Drilled out cement to 4111'-4114', Drilled on cast iron bridge plug and shut in overnight. 911 BLW to recover. Drill-

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lewis TITLE Assist. Admin. Analyst DATE 6-6-83

APPROVED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE JUN 8 1983

CONDITIONS OF APPROVAL, IF ANY:

ed out cast iron bridge plug and cleaned out sand at 4114'-6". Pulled tubing, drill collars, and bit. Ran notched collar and tubing. Cleaned out sand at 4168'-4240'. Shut in overnight. 1225 BLW to recover. Ran tubing and tag total depth 4240'. Pulled tubing and notched collar. Perf with 4 JSPF, 3973'-81', 3987'-90', 3996'-98', 4000'-4006', 4009'-27', 4050'-64', 4136'-50', 4185'-90'. Ran mud anchor. Perf sub and seating nipple with 2-7/8" tubing. Mud anchor set at 4191'. Seating nipple set at 4158'. Ran rods and pump. Test pump to 500 PSI and OK. Move out service unit 3-22-83. 1235 BLW to recover. Well started pumping 3-23-83. Pumped 829 BO, 5515 BW, 2 MCF in 624 hours. On 4-13-83 well was shut in for NMOCD casing leak survey and resumed pump testing 4-14-83. Last 24 hours pumped 41 BO, 171 BW, and 0 MCF. Well returned to production and finalized.

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